(November 1983)	UNITED STATES PARTMENT OF THE INT	EDIOD (Other Instructions on F	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.	
(Formerly 9-331) DE	BUREAU OF LAND MANAGEN		SF-081226-B	
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			NAVAJO 7. UNIT AGRESMENT HAMB	
WELL WELL OTHER Injection Well 2. NAME OF OPERATOR			HORSESHOE GALLUP UNI	
ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. 3. ADDRESS OF OPERATOR			HORSESHOE GALLUP 9. WBLL 80.	
1816 E. Mojave, Farmington, New Mexico 87401 Location of AELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1920 FSL, 350 FWL			246 10. FIBLE AND POOL, OR WILDCAT HORSESHOE GALLUP	
			11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA	
14. PERMIT NO. 15. SLEVATIONS (Show whether DF, RT, GR, etc.)			SEC 3, T-30N, R-16W 12. COUNTY OR PARISH 12. STATE	
		5430' GL	SAN JUAN NM	
	heck Appropriate Box To Indica	• • •		
F-	OF INTENTION TO:		QUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	*THEMHODIKAGA	
REPAIR WELL	CHANGE PLANS	(Other)	to of publish completion on Wall	
(Other)			ts of multiple completion on Well pletion Report and Log form.)	
several prev production. may yield si would requir For these re shut-in stat tests indica CO2 flood.	iously uneconomic long In addition, an ongoin gnificant additional oi e the workover of exist asons, ARCO proposes th us so that the wellbore te commercial productio This plan eliminates th d promotes conservation DECEIVED JANO2 19448 APPR	term shut-in wells and g CO2 feasibility study I recovery. Implementating wells, and the dril at this well be maintai will be available, shown or should it be needed e economic waste of potentials.	found commercial v is underway which cion of a CO2 flood ling of new wells. ned in the long term ould future production ed as part of a future centially usable	
	OIL CON. DIV.			
18. I hereby certify that the fo	DIST. 3	W-1	APPROVED	
SIGNED SIGNED		Sr. Prod Supr	DATE 08/30/89	
(This space for Federal or	State office use)		DEC 01 1989	
CONDITIONS OF APPROV		-	AREA MANAGER	

UNITED STATES

*See Instructions on Reverse Side