Form 3160-5 (November 1983) (Formerly 9-331)  UNITED STATES  BUBMIT IN TRIP (Other lastraction verse side)	Didget Bureau No. 1004-0135 Expires August 31, 1985 LEARS DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS	14-20-603-733  © W INDIAN, ALLOTTES ON TRIBE HAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo
WELL CAS OTHER	Horseshoe Gallup Unit
APCO 041 4 Cas Company Division of A42 41 01 42 11	S. PARM OR LEASE WAME
ARCO 011 & Gas Company, Division of Atlantic Richfield Com	
1816 E. Mojave, Farmington, New Mexico 87401	138
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIBLO AND POOL, OR WILLDCAY
At surface	Horseshoe Gallup
	STRYET OR AREA
1980' FSL & 740' FEL	Sec. 5, T-30N, R-16W
14. PREMIT NO. 15. BLEVATIONS (Show whether DF, ET, GR, etc.)	12. COUNTY OR PARISE 12. STATE
5292' GR	San Juan   NM
6. Check Appropriate Box To Indicate Nature of Notice, Repo	ort, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT EXPOST OF:
TEST WATER SECT-OFF PULL OR ALTER CASING WATER SECT-OFF	REPAIRING WELL
PRACTURE TREATME	THT ALTERING CARING
BROOT OR ACIDES  ABANDON*  SECOTING OR ACIDE  (Other)	ZING ABANDONMENT <sup>®</sup>
(Norz Reno	rt results of multiple completion on Well r Recompletion Report and Log form.)
7 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine proposed work. If well is directionally drilled, give subsurface locations and measured and trineat to this work.) *	ent dates, including estimated date of starting any we vertical depths for all markers and sones perti-
ARCO Oil and Gas Company respectfully requests approval for status on this well. At this time, under the current water economically operate the subject well. An ongoing study to CO2 flooding for the Horseshoe Gallup Field is underway, what ional oil recovery (a CO2 Pilot Project is planned to begin the study to assess CO2 flooding potential). Implementation the workover of existing wells, and the drilling of new well proposes that this well be maintained in the long term shut bore will be available, should it be needed as part of a feeliminates the economic waste of potentially usable wellbox	rflood operation, ARCO cannot o determine the feasibility of hich may yield significant addition later this year as part of on of a CO2 flood would require lls. For this reason, ARCO t-in status so that the well-
	MEGENE
	AUG28 988
	AUG28 9 <b>88</b>
	OIL COME DIV
	Dist. )
I bereby certify that the foregoing is trop and correct	Simon Simon
SIGNED Production Supervi	isor DATE 6/24/88
(This space for Federal or State office use)	77
APPROVED BY TITLE CONDITIONS OF APPROVAL IF ANY:	John Skelle
~~ *See Instructions on Reverse Side	Forest .