

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

July 16, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Navajo, Well No. 6, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

F, Sec. 5, T. 30N, R. 16W, NMPM., Horseshoe Gallup Ext. Pool  
Unit Later

San Juan

County. Date Spudded June 12, 1959 Date Drilling Completed June 15, 1959

Please indicate location:

Elevation 5331' G.L. Total Depth 1201' ~~max~~ COTD 1140'

Top Oil/Gas Pay 1054' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1054'-1084'; 1096'-1121'

Open Hole None Depth 1200' Depth Casing Shoe 1116' Depth Tubing 1116'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 95 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks July 13, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandell fracked perfs. (1054'-1084' & 1096'-1121') w/50,000 gals. oil and 70,000# sand. Flush w/1220 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 17 1959, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed By  
A. E. KENDRICK

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

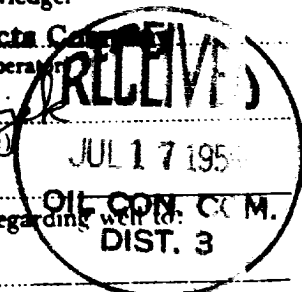
El Paso Natural Gas Products Company  
(Company or Operator)

By: John J. Strick  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:  
OIL CON. COM. DIST. 3

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



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