

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

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Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

OIL CON. DIV.
DIST. 3

RECEIVED
MAR 12 1999
OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT
OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Burlington Resources OGRID#: 14538
- Address: P. O. Box 4289 Farmington, NM 87499
- Contact Party: Peggy Bradfield Phone: (505) 326-9700
- II. Name of Well: ATLANTIC C 5 API #: 300450991301
- Location of Well:
- Unit Letter: G 1750' FNL, 1650' FEL Section: 06
- Township: 030N Range: 010W NMPM, SAN JUAN County.
- III. Date Workover Procedures Commenced: 3/98
- Date Workover Procedures were Completed: 3/98
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
INSTALL PUMPING UNIT
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE
- VII. **AFFIDAVIT:**
- State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield , being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

[Signature]
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of Sept., 19 98.

Mae Benally
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

3/20, 19 98.

35.3
District Supervisor, District 3
Oil Conservation Division

Date: 7/17/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

93 APR 28 PM 1:38

1. Type of Well
GAS

070 FARMINGTON, NM

Lease Number
NM-93313
If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 1650' FEL, Sec. 6, T-30-N, R-10-W, NMPM

8. Well Name & Number
Atlantic C #59. API Well No.
30-045-0991310. Field and Pool
Blanco Mesaverde11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Install pump	

13. Describe Proposed or Completed Operations

3-16-98 MIRU. ND WH. NU BOP. TIH, tag up @ 5358'. TOOH w/2 3/8" tbg. TIH, blow well & CO. SDON.
3-17-98 Blow well & CO. Spot 18 bbl 15% Hcl @ 4871'. Displace w/15 bbl wtr. Blow well & CO. SDON.
3-19-98 TOOH. TIH w/2 3/8" 4.7# J-55 EUE tbg, landed @ 5368'. TOOH. ND BOP. NU WH. TIH w/pump, 204 rods. Load hole. Test pump. SDON.
3-20-98 RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Bryan Shafer Title Regulatory Administrator Date 4/22/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

AC

APR 28 1998

OPERATOR

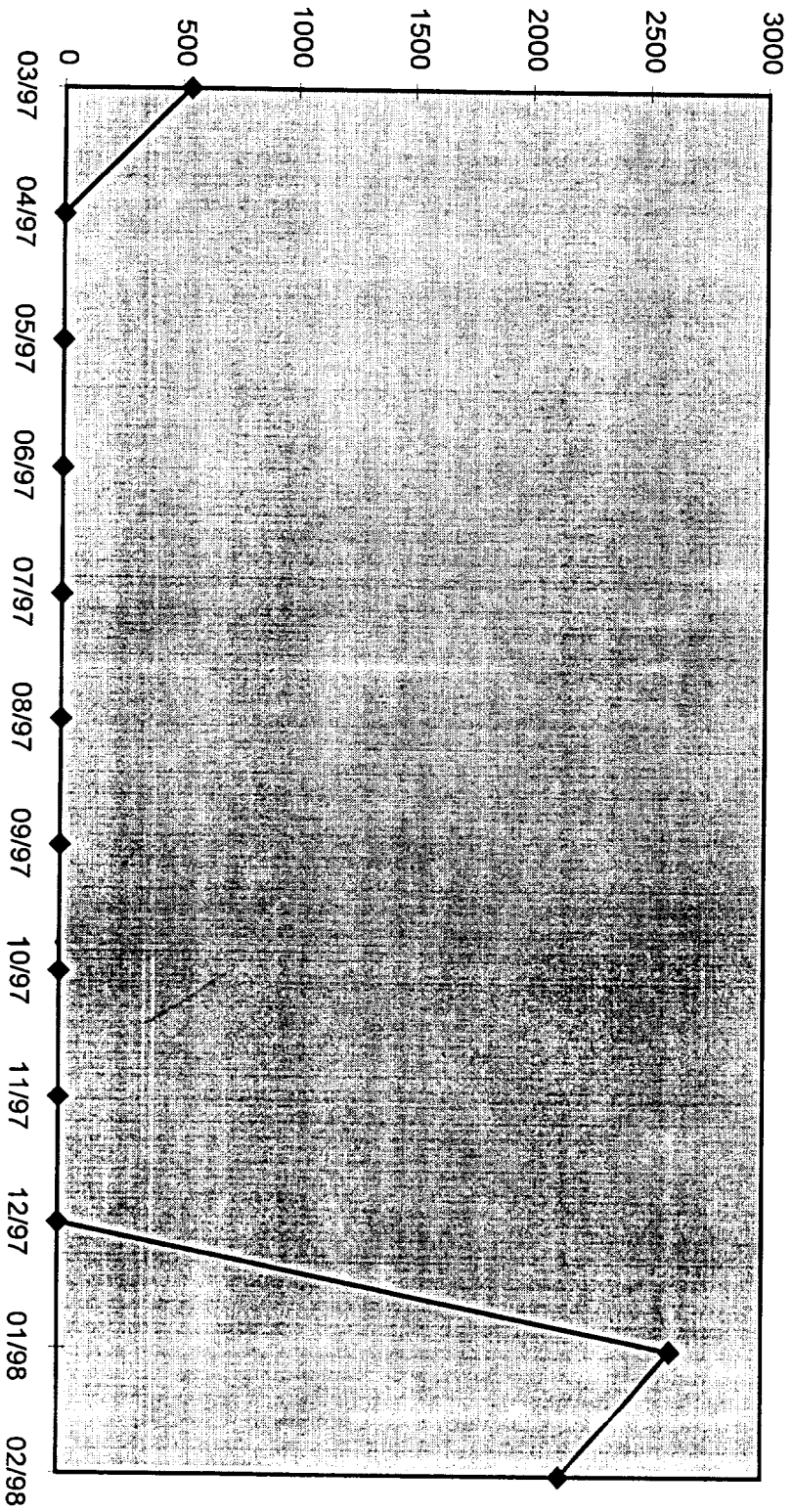
FARMINGTON DISTRICT OFFICE

Browsing: ATLANTIC C | 5 | 49118A
Table(P): PRODUCT/M,P,H,E,T,Z,C,A,
Item: 2/18/19 Name: DATE

--DATE-- ----OIL-----GAS-----

	Bbl	Mcf
04/30/96	21	8838
05/31/96	23	9097
06/30/96	9	6938
07/31/96	25	6439
08/31/96	17	8045
09/30/96	9	4193
10/31/96	13	4545
11/30/96	16	5405
12/31/96	54	5179
01/31/97	27	6516
02/28/97	18	5830
03/31/97	4	534

Atlantic C #5



Expected Production

Atlantic C # 5

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/98		2,129		3/1/18		669
4/1/98		2,119		4/1/18		666
5/1/98		2,109		5/1/18		662
6/1/98		2,099		6/1/18		659
7/1/98		2,088		7/1/18		656
8/1/98		2,078		8/1/18		653
9/1/98		2,068		9/1/18		650
10/1/98		2,058		10/1/18		647
11/1/98		2,049		11/1/18		643
12/1/98		2,039		12/1/18		640
1/1/99		2,029		1/1/19		637
2/1/99		2,019		2/1/19		634
3/1/99		2,009		3/1/19		631
4/1/99		2,000		4/1/19		628
5/1/99		1,990		5/1/19		625
6/1/99		1,981		6/1/19		622
7/1/99		1,971		7/1/19		619
8/1/99		1,962		8/1/19		616
9/1/99		1,952		9/1/19		613
10/1/99		1,943		10/1/19		610
11/1/99		1,933		11/1/19		607
12/1/99		1,924		12/1/19		604
1/1/00		1,915		1/1/20		601
2/1/00		1,906		2/1/20		599
3/1/00		1,896		3/1/20		596
4/1/00		1,887		4/1/20		593
5/1/00		1,878		5/1/20		590
6/1/00		1,869		6/1/20		587
7/1/00		1,860		7/1/20		584
8/1/00		1,851		8/1/20		581
9/1/00		1,842		9/1/20		579
10/1/00		1,833		10/1/20		576
11/1/00		1,825		11/1/20		573
12/1/00		1,816		12/1/20		570
1/1/01		1,807		1/1/21		568
2/1/01		1,798		2/1/21		565
3/1/01		1,790		3/1/21		562
4/1/01		1,781		4/1/21		559
5/1/01		1,773		5/1/21		557
6/1/01		1,764		6/1/21		554
7/1/01		1,755		7/1/21		551
8/1/01		1,747		8/1/21		549
9/1/01		1,739		9/1/21		546
10/1/01		1,730		10/1/21		544
11/1/01		1,722		11/1/21		541
12/1/01		1,714		12/1/21		538
1/1/02		1,705		1/1/22		536
2/1/02		1,697		2/1/22		533

Expected Production

Atlantic C # 5

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/02		1,689		3/1/22		531
4/1/02		1,681		4/1/22		528
5/1/02		1,673		5/1/22		525
6/1/02		1,665		6/1/22		523
7/1/02		1,657		7/1/22		520
8/1/02		1,649		8/1/22		518
9/1/02		1,641		9/1/22		515
10/1/02		1,633		10/1/22		513
11/1/02		1,625		11/1/22		510
12/1/02		1,617		12/1/22		508
1/1/03		1,609		1/1/23		506
2/1/03		1,602		2/1/23		503
3/1/03		1,594		3/1/23		501
4/1/03		1,586		4/1/23		498
5/1/03		1,579		5/1/23		496
6/1/03		1,571		6/1/23		494
7/1/03		1,564		7/1/23		491
8/1/03		1,556		8/1/23		489
9/1/03		1,549		9/1/23		486
10/1/03		1,541		10/1/23		484
11/1/03		1,534		11/1/23		482
12/1/03		1,526		12/1/23		479
1/1/04		1,519		1/1/24		477
2/1/04		1,512		2/1/24		475
3/1/04		1,504		3/1/24		473
4/1/04		1,497		4/1/24		470
5/1/04		1,490		5/1/24		468
6/1/04		1,483		6/1/24		466
7/1/04		1,476		7/1/24		464
8/1/04		1,468		8/1/24		461
9/1/04		1,461		9/1/24		459
10/1/04		1,454		10/1/24		457
11/1/04		1,447		11/1/24		455
12/1/04		1,440		12/1/24		452
1/1/05		1,433		1/1/25		450
2/1/05		1,427		2/1/25		448
3/1/05		1,420		3/1/25		446
4/1/05		1,413		4/1/25		444
5/1/05		1,406		5/1/25		442
6/1/05		1,399		6/1/25		440
7/1/05		1,393		7/1/25		437
8/1/05		1,386		8/1/25		435
9/1/05		1,379		9/1/25		433
10/1/05		1,373		10/1/25		431
11/1/05		1,366		11/1/25		429
12/1/05		1,359		12/1/25		427
1/1/06		1,353		1/1/26		425
2/1/06		1,346		2/1/26		423

Expected Production

Atlantic C # 5

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/06		1,340		3/1/26		421
4/1/06		1,333		4/1/26		419
5/1/06		1,327		5/1/26		417
6/1/06		1,321		6/1/26		415
7/1/06		1,314		7/1/26		413
8/1/06		1,308		8/1/26		411
9/1/06		1,302		9/1/26		409
10/1/06		1,295		10/1/26		407
11/1/06		1,289		11/1/26		405
12/1/06		1,283		12/1/26		403
1/1/07		1,277		1/1/27		401
2/1/07		1,271		2/1/27		399
3/1/07		1,264		3/1/27		397
4/1/07		1,258		4/1/27		395
5/1/07		1,252		5/1/27		393
6/1/07		1,246		6/1/27		391
7/1/07		1,240		7/1/27		390
8/1/07		1,234		8/1/27		388
9/1/07		1,228		9/1/27		386
10/1/07		1,222		10/1/27		384
11/1/07		1,217		11/1/27		382
12/1/07		1,211		12/1/27		380
1/1/08		1,205		1/1/28		378
2/1/08		1,199		2/1/28		377
3/1/08		1,193		3/1/28		375
4/1/08		1,188		4/1/28		373
5/1/08		1,182		5/1/28		371
6/1/08		1,176		6/1/28		369
7/1/08		1,171		7/1/28		368
8/1/08		1,165		8/1/28		366
9/1/08		1,159		9/1/28		364
10/1/08		1,154		10/1/28		362
11/1/08		1,148		11/1/28		361
12/1/08		1,143		12/1/28		359
1/1/09		1,137		1/1/29		357
2/1/09		1,132		2/1/29		355
3/1/09		1,126		3/1/29		354
4/1/09		1,121		4/1/29		352
5/1/09		1,115		5/1/29		350
6/1/09		1,110		6/1/29		349
7/1/09		1,105		7/1/29		347
8/1/09		1,099		8/1/29		345
9/1/09		1,094		9/1/29		344
10/1/09		1,089		10/1/29		342
11/1/09		1,084		11/1/29		340
12/1/09		1,078		12/1/29		339
1/1/10		1,073		1/1/30		337
2/1/10		1,068		2/1/30		335

Expected Production

Atlantic C # 5

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/10		1,063		3/1/30		334
4/1/10		1,058		4/1/30		332
5/1/10		1,053		5/1/30		331
6/1/10		1,048		6/1/30		329
7/1/10		1,043		7/1/30		327
8/1/10		1,038		8/1/30		326
9/1/10		1,033		9/1/30		324
10/1/10		1,028		10/1/30		323
11/1/10		1,023		11/1/30		321
12/1/10		1,018		12/1/30		320
1/1/11		1,013		1/1/31		318
2/1/11		1,008		2/1/31		317
3/1/11		1,003		3/1/31		315
4/1/11		998		4/1/31		314
5/1/11		993		5/1/31		312
6/1/11		989		6/1/31		311
7/1/11		984		7/1/31		309
8/1/11		979		8/1/31		308
9/1/11		974		9/1/31		306
10/1/11		970		10/1/31		305
11/1/11		965		11/1/31		303
12/1/11		960		12/1/31		302
1/1/12		956		1/1/32		300
2/1/12		951		2/1/32		299
3/1/12		947		3/1/32		297
4/1/12		942		4/1/32		296
5/1/12		938		5/1/32		294
6/1/12		933		6/1/32		293
7/1/12		929		7/1/32		292
8/1/12		924		8/1/32		290
9/1/12		920		9/1/32		289
10/1/12		915		10/1/32		287
11/1/12		911		11/1/32		286
12/1/12		906		12/1/32		285
1/1/13		902		1/1/33		283
2/1/13		898		2/1/33		282
3/1/13		893		3/1/33		281
4/1/13		889		4/1/33		279
5/1/13		885		5/1/33		278
6/1/13		881		6/1/33		277
7/1/13		876		7/1/33		275
8/1/13		872		8/1/33		274
9/1/13		868		9/1/33		273
10/1/13		864		10/1/33		271
11/1/13		860		11/1/33		270
12/1/13		855		12/1/33		269
1/1/14		851		1/1/34		267
2/1/14		847		2/1/34		266

Expected Production

Atlantic C # 5

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
3/1/14		843		3/1/34		265
4/1/14		839		4/1/34		264
5/1/14		835		5/1/34		262
6/1/14		831		6/1/34		261
7/1/14		827		7/1/34		260
8/1/14		823		8/1/34		259
9/1/14		819		9/1/34		257
10/1/14		815		10/1/34		256
11/1/14		811		11/1/34		255
12/1/14		807		12/1/34		254
1/1/15		803		1/1/35		252
2/1/15		800		2/1/35		251
3/1/15		796		3/1/35		250
4/1/15		792		4/1/35		249
5/1/15		788		5/1/35		248
6/1/15		784		6/1/35		246
7/1/15		780		7/1/35		245
8/1/15		777		8/1/35		244
9/1/15		773		9/1/35		243
10/1/15		769		10/1/35		242
11/1/15		766		11/1/35		240
12/1/15		762		12/1/35		239
1/1/16		758		1/1/36		238
2/1/16		755		2/1/36		237
3/1/16		751		3/1/36		236
4/1/16		747		4/1/36		235
5/1/16		744		5/1/36		234
6/1/16		740		6/1/36		232
7/1/16		737		7/1/36		231
8/1/16		733		8/1/36		230
9/1/16		729		9/1/36		229
10/1/16		726		10/1/36		228
11/1/16		722		11/1/36		227
12/1/16		719		12/1/36		226
1/1/17		716		1/1/37		225
2/1/17		712		2/1/37		224
3/1/17		709		3/1/37		223
4/1/17		705		4/1/37		222
5/1/17		702		5/1/37		220
6/1/17		698		6/1/37		219
7/1/17		695		7/1/37		218
8/1/17		692		8/1/37		217
9/1/17		688		9/1/37		216
10/1/17		685		10/1/37		215
11/1/17		682		11/1/37		214
12/1/17		679		12/1/37		213
1/1/18		675		1/1/38		212
2/1/18		672		2/1/38		211