B. & R. SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY EL			
WELL HORSESHOE			
COUNTYSAN.			
SEC.			NGE
APPROX. TOP C			
Survey Begins at Approx. Fill-Up OV	500 FR 100%	Ft. Ends at 15	44 Ft. 88° © 1544†
Log Measured From			
Casing Size			
5½" from 0 from			
Date of Cementing			
Date of Survey	APRIL 27	, 1958 Tim	e 7:00 A.M.
Amount of Cement Amount of Admix			
Recorded by SCNNY	WILSON	Witnessed by	COPELAND
	REMARKS OF	OTHER DATA	FIVED
-		(KI	16830 1828
			M30 1350W
TEMPERA	TURE IN D	EGREES FAHR	ENHEM
500 50*	BO "	1000 1200	1400
600			
700			
		750	
	ANOMAL	.1. 1.750	
800			
900			
1000			
1100			
1200			
1 300			
1400			
1500			
		URVEYED	15.441
	, u, u, u, s		
1600			

x

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	_
Lease No. 061226	
Horseshee Canvon	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF	F INTENTION TO DRILL		SUBSEQUE	ENT REPORT OF WATER SHU	T-OFF	
NOTICE OF	FINTENTION TO CHANGE PL	ANS	SUBSEQUE	ENT REPORT OF SHOOTING (OR ACIDIZING AND O	
NOTICE OF	F INTENTION TO TEST WATER	R SHUT-OFF	SUBSEQUE	ENT REPORT OF ALTERING O	ASING.	1 200
NOTICE OF	F INTENTION TO RE-DRILL O	R REPAIR WELL	SUBSEQUE	ENT REPORT OF RE-DRILLING	G OR REPAIR	NEV BE
NOTICE OF	FINTENTION TO SHOOT OR	ACIDIZE	SUBSEQUE	ENT REPORT OF ABANDONME	NT RAINGLORE	, ,
NOTICE OF	INTENTION TO PULL OR AL	TER CASING		ENTARY WELL HISTORY	, and	
NOTICE OF	FINTENTION TO ABANDON W	/ELL	Sando	d Fran.		X.
	(INDICATE	E ABOVE BY CHECK M	MARK NATURE OF REPO	ORT, NOTICE, OR OTHER DAT	A)	<u>l</u>
				×4y M),	1958_
Well No	9 is locate	d 2310 _ft.fr	rom_{-} $\begin{Bmatrix} N \\ \bullet \end{Bmatrix}$ line a	nd _ios0_ft.from	w line of sec	3
e nw/4		30-N	16-W	NMPM	مدرور برای از ۱۳۰۱ از در این از ۱۳۰۱ میلاد از	A CANADA AND AND AND AND AND AND AND AND AN
	Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	1/2/1/20	,
CYPCON	(Field)	(Cou	hty or Subdivision)	(St.	ew Marico-	
	(= === ,	(004	noy or bubarrision,	(Bud)	te or Territory)	S. HARA
he eleva	tion of the derrick f	loor above sea	level is 5567	ft.	MAY 4	ا فين
					1	
		DET	TAILS OF WO	PRK	100 S	ese Taganta
-19-58	of and expected depths to o	bjective sands; show ing points, and a	w sizes, weights, and I all other important p	lengths of proposed casings; proposed work)	-	a, ar i
-19-58 1 -19-53 1		bjective sands; showing points, and conting points, and conting the conting of th	vsizes, weights, and I all other important properties of the perforated average tree. S56 galiens. The perforated average Plug perforated average tree.	lengths of proposed casings; proposed work) 1564°. I intervals 1518° Ereckdown press ting pressure 773 at 1480°. intervals 1460°-1 Breakdown press	1542' (2 sh./ft. ure 1425", max *- injection 448' (3 sh./ft.) ure 950", maxi) ii~
-19-58 (Total Depth 1607' Sandoil fractured with 16, 140 gallor mem treating presents 54.7 bile./m Total Depth 1607' Sendoil fractured with 16, 140 gallor mum treating pre	bjective sands; showing points, and in Clean Out Lower-Galle no oil and 16 seure \$250, nim. Flush in oil and 16 seure 7500, nim. Flush 1	veizes, weights, and I all other important property of the perforated average tree. S56 galiens. The perforated prices and average free. Other send. Average tree. Other send.	lengths of proposed casings; proposed work) 1564'. I intervals 1518' Breakdown press ting pressure 775 at 1480'. intervals 1460'-1 Breakdown press ting pressure 650	1542' (2 sh./ft. ure 1425', max i*. injection (448' (2 sh./ft.) ure 950', maxi i*. Injection	ii-
-19-58	Total Depth 1607' Sandoil fractured with 16, 140 gallor mem treating pre rate 54.7 bits./n Total Depth 1607' Sandoil fractured with 16, 140 gallor mum treating pre rate 48.1 bits./n	bjective sands; showing points, and in Clean Out Lower-Galla no oil and 16 saure \$250, aim. Flush in oil and 16 saure 7500, aim. Flush 1	vaizes, weights, and I all other important partial Depth. Total Depth. up perforated, 800 sand. average tree. 1554 gallone. y Bridge Plug up perforated, 800 sand. average tree. 144 gallone.	lengths of proposed casings; proposed work) 1564'. I intervals 1518' Breakdown press ting pressure 775 at 1480'. intervals 1460'-1 Breakdown press ting pressure 650	1542' (2 sh./ft. ure 1425', max i*. injection (448' (2 sh./ft.) ure 950', maxi i*. Injection	ii-
I understate	Total Depth 1607' Sandoil fractured with 16, 140 gallor main treating pre rate 54.7 bile./n Total Depth 1607' Sandoil fractured with 16, 140 gallor main treating pre rate 48.1 bils./n	bjective sands; showing points, and in Clean Out Lower-Galls no oil and 16 saure \$250, nim. Flush in oil and 16 saure 7500, nim. Flush 1 saure 7500, nim. Flush 1 saure process.	vaizes, weights, and I all other important partial Depth. Total Depth. up perforated, 800 sand. average tree. 1554 gallone. y Bridge Plug up perforated, 800 sand. average tree. 144 gallone.	lengths of proposed casings; proposed work) 1564'. I intervals 1518' Breakdown press ting pressure 775 at 1480'. intervals 1460'-1 Breakdown press ting pressure 650	1542' (2 sh./ft. ure 1425', max i*. injection (448' (2 sh./ft.) ure 950', maxi i*. Injection	ii-
I understate ompany	Total Depth 1607' Sandoil fractured with 16, 140 gallor main treating presents 54.7 bits./mTotal Depth 1607' Sendoil fractured with 16, 140 gallor main treating presents 48.1 bits./mmd that this plan of work m El Pago Netucal C	bjective sands; show ing points, and in Clean Out Lower-Galls no oil and 16 saure \$250, nim. Flush in Temperary Upper-Galls no oil and 16 saure 7500, nim. Flush in F	vaizes, weights, and I all other important particular Depth Total Depth up perforated , 000# sand average tree y Bridge Plug p perforated , 000# sand average trea 344 gallone lin writing by the Ge Company	lengths of proposed casings; proposed work) 1564'. I intervals 1518' Breakdown press ting pressure 775 at 1480'. intervals 1460'-1 Breakdown press ting pressure 650	1542* (2 sh./ft. ure 1425*, max *. injection 448* (3 sh./ft.) ure 950*, maxi *. injection) hi*