		,	n an kypytu kardi.
Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES	
(Formerly 9-331)	DEPARTMENT OF THE INTERI	/	8. LEASE DESIGNATION AND SHALL NO.
	BUREAU OF LAND MANAGEMENT		SF-081226
4U2	NDRY NOTICES AND REPORTS C	ON WELLS	
(150 not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Navajo
1.			7. CHIT AGREMENT NAME
wall Gas orman Injection			Horseshoe Gallup Unit
ARCO 011 & Gas Company, Division of Atlantic Richfield Company			Horseshoe Gallup
3. ADDRESS OF OPERATOR			9. WELL DO.
1816 E. Mojave, Farmington, New Mexico 87401			236
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT
			Horseshoe Gallup
			SUBVET OR AREA
	2310' FNL & 164	O' FWL	Sec. 3, T-30N, R-16W
14. PERMIT NO.	16. BLEVATIONS (Show whether or	, 87, CA, etc.)	12 COURTY OR PARISE 18 STATE
	5557' GR		San Juan NM
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO:		CHIT SHORT OF:
TEST WATER SHOT-	OFF PULL OR ALTER CASING	WATER SECT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CABINO
SHOOT OR ACIDIZE	ABANDON*	SECOLING OF TCIDIZING	**************************************
REPAIR WELL	CHANGE PLANE	(Other)	is of multiple completion on Well
(Other)	OR COMPLETED OPERATIONS (Clearly state all pertinen	Completion or Recom	piction Report and Log (orm.)
nent to this work.	Gas Company respectfully reque		
status on th economically CO2 flooding tional oil r the study to the workover proposes than bore will be	is well. At this time, under to operate the subject well. An for the Horseshoe Gallup Field ecovery(a CO2 Pilot Project is assess CO2 flooding potential of existing wells, and the drit this well be maintained in the available, should it be needed he economic waste of potential	the current waterflood ongoing study to detended is underway, which planned to begin latended in the latended in the long of new wells. The long term shut-ind as part of a future	od operation, ARCO cannot cermine the feasibility of may yield significant addi- cer this year as part of f a CO ₂ flood would require For this reason, ARCO status so that the well- e CO ₂ flood. This plan
* (*) 33.			
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		A=0 A	
	THIS ADDO	VAL EXPIRES SEP 0	1 1989 RULLE W.S.
\$1.50 mg	Inis Arrao	AVE PVI HIPP	OIL CON IN
			DIST. 3
			· ·
			ADONGVED
18. I bereby certify the	at the foregoing is true and correct		N
SIGNED	TITLE P	<u>roduction Supervisor</u>	DATE 6/24/88
(This space for Fe	deral or State office use)		AUG 17 1808
APPROVED BY	TITLE	1	AUG 1/ 1000
	APPROVAL, IF ANT:		- Skiller

*See Instructions on Reverse Side

FAREA MORRES