



A 10x10 grid with an 'x' in the 5th column and 5th row.

N M O C C  
**RECEIVED**  
 DEC 10 1957  
 DEPA  
 OIL CON. COM.  
 DIST. 3

U. S. LAND OFFICE ----- **Santa Fe**  
SERIAL NUMBER ----- **081226-B**  
LEASE OR PERMIT TO PROSPECT ----- **Bolack**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL.

## LOCATE WELL CORRECTLY

Company TOM BOLACK Address 1010 N. Dustin, Farmington, N.M.  
Lessor or Tract Bolack Field Undesignated State New Mexico  
Well No. 9 Sec. 3 T. 30N R. 16W Meridian N.M.P.M. County San Juan  
Location 2310 ft. [N] of N. Line and 2265 ft. [E] of E. Line of Sec. 3 Elevation 5737  
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 7th, 1957

Title \_\_\_\_\_

The summary on this page is for the condition of the well at above date.

Commenced drilling October 14th, 1957 Finished drilling October 20th, 1957

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from 1590 to 1630      No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 1715 to 1750      No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_      No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	92	-	-	-	-	Surface
5-1/2"	14#	8	J-55	1747	Texas Pattern	-	1590 1715	1630 1750	Production

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	100	75	Pump & Plug		
1-1/2"	1755	65	" " "		

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material None Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

## TOOLS USED

Rotary tools were used from Surface feet to 1755 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from to complete feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

Ran Tubing \_\_\_\_\_, 19-57      Pumping Test \_\_\_\_\_, 19-57  
 Put to producing December 1st

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

~~Banner Drilling Co. (Rotary)~~ \_\_\_\_\_, Driller  
~~Benson-Montin-Greer~~ \_\_\_\_\_, Driller  
~~Drilling Corp. (Cable Tools)~~ \_\_\_\_\_, Driller

**FORMATION RECORD**

# FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	285	285	Point Lookout Sand
285	1590	1305	Mancos Shale
1590	1630	40	Gallup ?
1630	1715	85	Mancos Shale
1715	1750	35	Tocito ?
1750	1755	5	Mancos Shale
			ELECTRIC LOG TOPS

**{OVER}**

16-43094-4