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LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-61
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.



Operator PAN AMERICAN PETROLEUM CORPORATION	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. G. Kelly	Well No. 3	Pool Name, Including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. SV 081239
Location Unit Letter F ; 1850 Feet From The North Line and 1500 Feet From The West Line of Section 4 Township 30-N Range 12-W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 4
	Twp. 30N	Rge. 12W
	Is gas actually connected? No When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		☒				☒		☒
Date Spudded 6-16-64	Date Compl. Ready to Prod. Gallup 2-7-69	Total Depth 6794'		P.B.T.D. 6550'				
Elevations (DF, RKB, RT, GR, etc.) GL 5875', RKB 5888'	Name of Producing Formation Gallup	Top Oil/Gas Pay 5996'		Tubing Depth 5986'				
Perforations Gallup: 5996-6006 x 3 SPF				Depth Casing Shoe 6791'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	377'		200				
7-7/8"	4-1/2"	6791'		1100				
	2-3/8"	5986'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 4427 (AGW 7027)	Length of Test 3 hr.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) Open Flow with Choke	Tubing Pressure (shut-in) 1139	Casing Pressure (shut-in) 1141	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
G. W. Eaton, Jr.

(Signature)

Area Engineer

(Title)

February 20, 1969
(Date)

OIL CONSERVATION COMMISSION

FEB 25 1969

APPROVED
Original Signed by Emery C. Arnold

BY

SUPERVISOR DIST. #3

TITLE

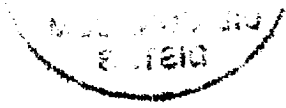
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



1. The first part of the report is a general introduction to the subject of the study. It discusses the importance of the problem and the objectives of the investigation.

2. The second part of the report is a detailed description of the experimental methods used in the study. It includes a description of the apparatus and the procedures followed.

3. The third part of the report is a discussion of the results of the experiments. It compares the experimental data with the theoretical predictions and discusses the implications of the findings.

4. The fourth part of the report is a conclusion and a summary of the main findings of the study. It also includes some suggestions for further research.

5. The fifth part of the report is a list of references. It includes a list of the books, articles, and other sources used in the study.

6. The sixth part of the report is an appendix. It contains some additional information that is not included in the main text of the report.

7. The seventh part of the report is a bibliography.

8. The eighth part of the report is a list of figures. It includes a list of the figures and tables included in the report.

9. The ninth part of the report is a list of tables. It includes a list of the tables included in the report.

10. The tenth part of the report is a list of symbols. It includes a list of the symbols used in the report.

11. The eleventh part of the report is a list of abbreviations. It includes a list of the abbreviations used in the report.

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