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	DISTRIBUTION	_		
	SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CAE
	LAND OFFICE	ACTIONIZATION TO TRA	AND ON TOLL AND NATURAL	GAS
	IRANSPORTER OIL / GAS /			
	OPERATOR			/ KLISLIVED\
I.	PRORATION OFFICE Operator			
	AMOCO PRODUCTION COMPANY  OCT 6 1972			
		e, Farmington, New Mexico	~ 97401	OIL CON. COM.
	Reason(s) for filing (Check proper box		0 87401 Other (Please explain)	DIST. 3
	New We!l	Change in Transporter of:	_ Commingle produc	att an
	Recompletion	Oil Dry Go		ceron.
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
	L. C. Kelly	3 Basin Dakota-F	lora Vista Gal. State, Federa	al or Fee Federal SF 081239
	Location			
	Unit Letter F : 18	50 Feet From The North Lin	ne and Feet From	The West
	Line of Section 4 Township 30-N Range 12-W , NMPM, San Juan County			
III.		TER OF OIL AND NATURAL GA		7
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)	
	Plateau, Inc. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 😨	P. O. Box 108, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)	
	R1 Paso Natural Gas		P. O. Box 990, Farming	
	TI LESO MEETITE GES	Unit Sec. Twp. Rge.		gron, New PERICO 07401
	If well produces oil or liquids, give location of tanks.	F 4 30N 12W	Yes	11-24-64
			·	
	If this production is commingled with that from any other lease or pool, give commingling order number:  R-4335  COMPLETION DATA  Gas-Gas Commingled			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
			The state of the s	
		, , A	Total Double	I X
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 6-16-64	, , A	Total Depth  6794  Top Oil/Gas Pay	
	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation	6794¹ Top Oil/Gas Pay	P.B.T.D.  6754  Tubing Depth
	Date Spudded 6-16-64	Date Compl. Ready to Prod.  Gallup 7-7-69  Dakota 7-7-64  Name of Producing Formation  Basin DakFlora Vista	67941	P.B.T.D. 6754'
	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations	Date Compl. Ready to Prod.  Gallup 7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.	6794 <sup>1</sup> Top Oil/Gas Pay 5996 <sup>1</sup>	P.B.T.D. 6754' Tubing Depth 6712'
	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations	Date Compl. Ready to Prod. Gallup 2-7-69 Dakota 7-16-64 Name of Producing Formation Basin DakFlora Vista Gal. 6628-39, 6685-95, 6730-3	6794 <sup>1</sup> Top Oil/Gas Pay 5996 <sup>1</sup>	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe
	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota HOLE SIZE	Date Compl. Ready to Prod. Gallup 2-7-69 Dakota 7-16-64 Name of Producing Formation Basin DakFlora Vista Gal. 6628-39, 6685-95, 6730-3	6794' Top Oil/Gas Pay 5996' 3, 6739-42	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT
	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. Gailup 2-7-69 Dakota 7-16-64  Name of Producing Formation Basin DakFlora Vista Gal. 6628-39. 6685-95. 6730-3  TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	6794* Top Oil/Gas Pay 5996*  3. 6739-42 CEMENTING RECORD DEPTH SET 377*	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200
	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota HOLE SIZE	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"	6794' Top Oil/Gas Pay 5996'  3, 6739-42 CEMENTING RECORD DEPTH SET 377' 6791'	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT
	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. Gailup 2-7-69 Dakota 7-16-64  Name of Producing Formation Basin DakFlora Vista Gal. 6628-39. 6685-95. 6730-3  TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	6794* Top Oil/Gas Pay 5996*  3. 6739-42 CEMENTING RECORD DEPTH SET 377*	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200
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v.	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  867	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3.  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  COR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de la control of Test  Tubing Pressure  Cil-Bbls.  Ingled production after D  Length of Test Last 24 hrs.  of 168 hr. flw. test	6794' Top Oil/Gas Pay 5996'  3, 6739-42 CEMENTING RECORD DEPTH SET 377' 6791' 6712'  fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls.  akota and Gallup were companies and Gallup were comp	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF
<b>v</b> .	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 867 Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3.  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  COR ALLOWABLE (Test must be a able for this de able for this de able for this de constant of the constant	6794* Top Oil/Gas Pay 5996*  3, 6739-42 CEMENTING RECORD DEPTH SET 377* 6791* 6712*  fter recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls.  akota and Gallup were C	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
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	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 867 Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.  Ingled production after D  Length of Test Last 24 hrs.  of 168 hr. flw. test  Tubing Pressure (Shut-in)	6794' Top Oil/Gas Pay 5996'  3. 6739-42 CEMENTING RECORD DEPTH SET 377' 6791' 6712'  fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas limited by the second of the second	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200 1100  and must be equal to or exceed top allowiff, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size
VI.	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Tested commit GAS WELL Actual Prod. Test-MCF/D 867  Testing Method (pitot, back pr.) Sales  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  Gailup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3.  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Ingled production after D  Length of Test Last 24 hrs.  of 168 hr. flw. test  Tubing Pressure (Shut-in)	6794' Top Oil/Gas Pay 5996'  3. 6739-42 CEMENTING RECORD DEPTH SET 377' 6791' 6712'  fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls.  akota and Gallup were c  Bbls. Condensate/MMCF 8.07 Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION
VI.	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  Tested commit GAS WELL Actual Prod. Test-MCF/D 867 Testing Method (pitot, back pr.) Sales CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Ingled production after D  Length of Test Last 24 hrs.  of 168 hr. flw. test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	6794' Top Oil/Gas Pay 5996'  3. 6739-42 CEMENTING RECORD DEPTH SET 377' 6791' 6712'  fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls.  akota and Gallup were c  Bbls. Condensate/MMCF 8.07 Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION
VI.	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  Tested commit GAS WELL Actual Prod. Test-MCF/D 867 Testing Method (pitot, back pr.) Sales CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Ingled production after D  Length of Test Last 24 hrs.  of 168 hr. flw. test  Tubing Pressure(Shut-in)  CE	6794' Top Oil/Gas Pay 5996'  3. 6739-42 CEMENTING RECORD DEPTH SET 377' 6791' 6712'  fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls.  akota and Gallup were c  Bbls. Condensate/MMCF 8.07 Casing Pressure (Shut-in)  OIL CONSERVA APPROVED By Original Signed by	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  Emery C. Arnold
VI.	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  Tested commit GAS WELL Actual Prod. Test-MCF/D 867 Testing Method (pitot, back pr.) Sales CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Ingled production after D  Length of Test Last 24 hrs.  of 168 hr. flw. test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	6794' Top Oil/Gas Pay 5996'  3. 6739-42 CEMENTING RECORD DEPTH SET 377' 6791' 6712'  fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls.  akota and Gallup were c  Bbls. Condensate/MMCF 8.07 Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  Emery C. Arnold
VI.	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 867 Testing Method (pitot, back pr.) Sales CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Ingled production after D  Length of Test Last 24 hrs.  of 168 hr. flw. test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	6794' Top Oil/Gas Pay 5996'  3, 6739-42 CEMENTING RECORD DEPTH SET 377' 6791' 6791' 6712'  Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls.  akota and Gallup were c  Bbls. Condensate/MMCF 8,07 Casing Pressure (shut-in)  OIL CONSERVA APPROVED BY Original Signed by TITLE SUPPLIEVISOR DIS	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size  ATION COMMISSION  Emery C. Arnold  To #3
VI.	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  Tested commit GAS WELL Actual Prod. Test-MCF/D 867 Testing Method (pitot, back pr.) Sales CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de label for	Top Oil/Gas Pay  5996'  3. 6739-42  CEMENTING RECORD  DEPTH SET  377'  6791'  6712'  fter recovery of total volume of load oil oil or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure  Water-Bbls.  akota and Gallup were company of the second pressure (Shut-in)  OIL CONSERVA  APPROVED  By Original Signed by  TITLE  This form is to be filed in	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size  ATION COMMISSION  Choke Size  To #3  compliance with RULE 1104.  wable for a newly drilled or deepened
VI.	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888* RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  Tested commit GAS WELL Actual Prod. Test-MCF/D 867 Testing Method (pitot, back pr.) Sales CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed by J. ARNOLD SNELL	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de label for	6794* Top Oil/Gas Pay 5996*  3. 6739-42 CEMENTING RECORD DEPTH SET 377* 6791* 6791* 6712*  Ster recovery of total volume of load oil of poth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls.  Akota and Gallup were companies to Select S	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size  ATION COMMISSION  To #3  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation
VI.	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  Tested commi GAS WELL Actual Prod. Test-MCF/D 867 Testing Method (pitot, back pr.) Sales CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de laber of Test  Tubing Pressure  Oil-Bbls.  Ingled production after D  Length of Test Last 24 hrs.  of 168 hr. flw. test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	6794* Top Oil/Gas Pay 5996*  3. 6739-42 CEMENTING RECORD DEPTH SET 377* 6791* 6791* 6791* 6791*  Casing Pressure  Water-Bbls.  Casing Pressure  Water-Bbls.  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED BY Original Signed by TITLE CIPRICUISOR DIS This form is to be filed in If this is a request for allowell, this form must be accomputed to take no the well in accomputests taken on the well in accomputests.	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size  ATION COMMISSION  To #3  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
VI.	Date Spudded 6-16-64 Elevations (DF, RKB, RT, GR, etc.) 5888 RDB Perforations Gal. 5996-6006; Dakota  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 867 Testing Method (pitot, back pr.) Sales CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed by J. ARNOLD SNELL (Sign	Date Compl. Ready to Prod.  Gallup 2-7-69  Dakota 7-16-64  Name of Producing Formation  Basin DakFlora Vista  Gal.  6628-39. 6685-95. 6730-3  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de laber of Test  Tubing Pressure  Oil-Bbls.  Ingled production after D  Length of Test Last 24 hrs.  of 168 hr. flw. test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top Oil/Gas Pay  5996'  3. 6739-42  CEMENTING RECORD  DEPTH SET  377' 6791' 6791' 6712'  Ster recovery of total volume of load oil of pith or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbls.  Akota and Gallup were companies to be filed in Service of this is a request for allowell, this form must be accompated to the well, this form must be accompated to the service of this form must be accompated to the service of this form must be accompated to the service of this form must be accompated to the service of this form must be accompated to the service of this form must be accompated to the service of this form must be accompated to the service of this form must be accompated to the service of this form must be accompanied to the service of this form must be accompanied to the service of this form must be accompanied to the service of this form must be accompanied to the service of this form must be accompanied to the service of this form must be accompanied to the service of this form must be accompanied to the service of the service of this form must be accompanied to the service of the ser	P.B.T.D.  6754  Tubing Depth  6712  Depth Casing Shoe  6791  SACKS CEMENT  200  1100  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size  ATION COMMISSION  To #3  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation or ordance with RULE 111.  inst be filied out completely for allow-  attentions and the completely allow-  attentions and the completely for allow-  compliance with RULE 111.
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