

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

March 18, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. Blanco State Unit, Well No. 1, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease) I

G

Sec. 2

T. 30N

R. 11W

NMPM,

Blanco Mesa Verde

Pool

Unit Letter

San Juan

County. Date Spudded. 9/30/57

Date Drilling Completed 10/26/57

Elevation 5872.29' KB

Total Depth 4875' PBD 4800'

Top Gas Pay 4706'

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4706' - 4795'

Open Hole

Depth 5" - 4873'

Depth 4674'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in, hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): bbls. oil, bbls. water in, hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6,312 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: one point back pressure test *

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal. mud acid, 100,000 gal. water, 100,000 lbs. sand.

Casing Tubing Date first new
Press. Press. oil run to tanks

Gas Transporter El Paso Natural Gas Co.

Transporter

Remarks: * Flowing CP = 522 psig, TP = 558 psig, SICP = 1031, SITP = 1029 psig, Flowing Temp = 78° F. Date of test: 12/16/57 using draw down stops n = 0.75. The absolute open flow was calculated at 8312 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 27 1958, 19.

Tennessee Gas Transmission Company

Original Sign. Company or Operator

By: PATTERSON LAY

Patterson Lay (Signature)

OIL CONSERVATION COMMISSION

By: Original Sign. Supervisor

Title: District Superintendent

Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: Tennessee Gas Transmission Company

Address: P. O. Box 1772, Casper, Wyoming

CONSERVATION COMMISSION
AT DISTRICT OFFICE

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