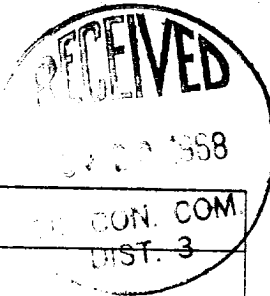


ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION
REGULATORY FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



DISTRIBUTION	
SALES	1
FILE	1
USAGE	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	

1. Operator
Address
Aztec Oil and Gas Company
Drawer 570, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Zachry Cow	Well No. 1	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. ST 077482
Location Unit Letter H ; 1600 Feet From The N Line and 790 Feet From The East Line of Section 2 Township 30N Range 70W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> New Mexico Tankers	Address (Give address to which approved copy of this form is to be sent) Box 2151, Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X		X		X		
Date Spudded 6-27-68	Date Compl. Ready to Prod. 7-2-68	Total Depth 4940	P.B.T.D. 4933					
Elevations (DF, RKB, RT, GR, etc.) 5770 GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4405	Tubing Depth 4540					
Perforations 4405-08, 4522-32, 4543-64	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	2-3/8"	4540						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MOP/D 1200	Length of Test 3 hrs	Relt. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.) back pressure	Tubing Pressure (Static-At) 1030	Casing Pressure (Static-At) 1060	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Emery C. Arnold
(Signature)
District Superintendent
(Title)
July 23, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED 12-20, 19 68
Original Signed by Emery C. Arnold
BY
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply