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YNEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

Test No. 1

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Aztec FORMATION Pictured Cliffs  
COUNTY San Juan DATE WELL TESTED July 16, 1954

OPERATOR W. P. Carr LEASE Abrams WELL NO. 2  
1/4 SECTION: NE UNIT LETTER H SEC. 5 TWP. 30N RGE. 11W  
CASING: 5 5 " O.D. SET AT 2189 TUBING 1 " WT. 4.7 SET AT 2245  
PAY ZONE: FROM \_\_\_\_\_ TO \_\_\_\_\_ GAS GRAVITY: MEAS. \_\_\_\_\_ EST. \_\_\_\_\_  
TESTED THROUGH: CASING X TUBING \_\_\_\_\_  
TEST NIPPLE 1.995 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

## OBSERVED DATA

SHUT IN PRESSURE: CASING 662 (DWT) TUBING: 662 (DWT) S. I. PERIOD 7 Day  
TIME WELL OPENED: 3:39 p. m. TIME WELL GAUGED: 6:39 p. m.  
IMPACT PRESSURE: 7.0" HG  
VOLUME (Table I) .. .. . 1150.0 (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . .995 (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . 1.0137 (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) . . . . . (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. .  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . (e)  
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1160

WITNESSED BY: \_\_\_\_\_

COMPANY: \_\_\_\_\_

TITLE: \_\_\_\_\_

TESTED BY: W. J. McConathyCOMPANY: F.C. Barnes Well Testing & Service CoTITLE: Agent

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