# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

1. 1			API	# (assigned by OCD)
	Type of Well		5.	30-045-09941 Lease Number
	GAS		J.	Fee
	····		6.	State Oil&Gas Lease
2. N	Name of Operator		7.	Lease Name/Unit Name
	BURLINGTON			
	BURLINGTON RESOURCES OIL	& GAS COMPANY		Abrams
			8.	
3. A	ddress & Phone No. of Opera	tor		2
	PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	
	ocation of Well, Footage, S	00 T D W	10	Aztec Pictured Cliff
	.518'FNL, 1112'FEL, Sec.5, T			Elevation:
	ype of Submission			
_	X Notice of Intent	Type of Act <ul><li>Abandonment</li></ul>	cion Change of Pla	
			Change of Pic	
	Subsequent Report	<del></del>	_ Non-Routine	
			Water Shut of	_
	Final Abandonment		Conversion to Injection	
		_X_ Other - Restimulat		-
	•	anner:		the subject well
	Pull 1" tubing. Cl 2335'. Run open ho casing to surface Gilsonite, 0.2% fl	ean out open hole to new le logs. Run 3 1/2" cas: w/155 sacks Class "B" 50 uid loss, 3% Kcl. Perfor Cliffs formation. Clear	ing to new tota 0/50 poz with 2 rate, acidize a	t approximately l depth. Cement % gel, 5 pps nd foam fracture
	Pull 1" tubing. Cl 2335'. Run open ho casing to surface Gilsonite, 0.2% fl	ean out open hole to new le logs. Run 3 1/2" cas: w/155 sacks Class "B" 50 uid loss, 3% Kcl. Perfor	ing to new tota 0/50 poz with 2 rate, acidize a	t approximately l depth. Cement % gel, 5 pps nd foam fracture n well to production.
	Pull 1" tubing. Cl 2335'. Run open ho casing to surface Gilsonite, 0.2% fl	ean out open hole to new le logs. Run 3 1/2" cas: w/155 sacks Class "B" 50 uid loss, 3% Kcl. Perfor	ing to new tota 0/50 poz with 2 rate, acidize a n out and retur	t approximately l depth. Cement % gel, 5 pps nd foam fracture n well to production.
	Pull 1" tubing. Cl 2335'. Run open ho casing to surface Gilsonite, 0.2% fl	ean out open hole to new le logs. Run 3 1/2" cas: w/155 sacks Class "B" 50 uid loss, 3% Kcl. Perfor	ing to new tota 0/50 poz with 2 rate, acidize an out and retur	t approximately l depth. Cement % gel, 5 pps nd foam fracture n well to production.
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#### Abrams #2 **Pertinent Data Sheet**

API #: 300450994100

Location: 1518 'FNL & 1112 'FEL, Unit H, Section 5, T30N, R11W, San Juan County, New Mexico

**Latitude:** 36 ° - 50.65 '

Longitude: 108° - 0.49'

Field: Aztec PC

Elevation: 5732 'GL

TD: 2245' PBTD: 2245'

5742 'KB

**DP #:** 11428A

**Spud Date:** 6/24/54

Compl Date: 7/9/54 Lease: NM 6958 (Private)

Initial Potential: 1165 Mcfd Original SIP: 673 psi

<u>GWI:</u> 57.5 % NRI: 48.52365 %

Prop#: 71088300

**Casing Record:** 

Hole Size (In.) Csq Size (In.) Wt. (#'s) & Grade 12 5/8 8 5/8

24 J-55

Depth Set (Ft.) Cement (Sx.) 89 60

Cement (Top) circ to surf

7 7/8 43/4

5 1/2 openhole 15.5 J-55

2,189

100

1600' @ 75% eff.

2,189 -2,245

**Tubing Record:** 

Tbg. Size

Wt. & Grade 1.7 Line Pipe **Depth Set** 2,245

# Joints 107 (est)

**Comments** 

**Formation Tops:** 

Ojo Alamo:

730'

Kirtland Shale: 805'

Fruitland:

1.935

Pictured Cliffs: 2,1851

Logging Record:

Original Stimulation: SOH w/ 148 qts SNG

**Workover History:** 

None

**Production History:** 

7/97 PC capacity: 0 MCF/D. 7/97 PC cum: 1201 MMCF.

Pipeline:

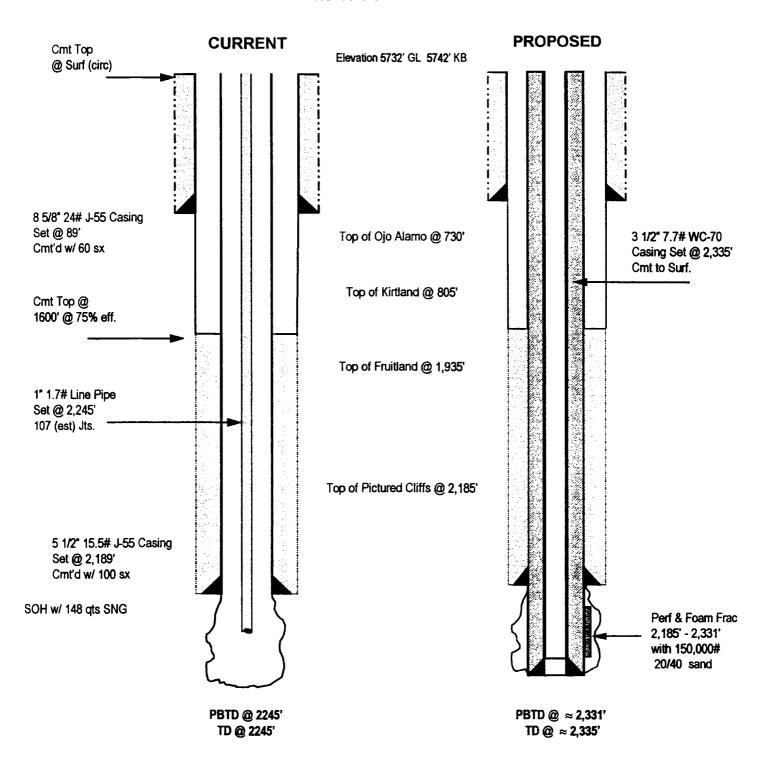
**EPNG** 

Filfe: Q:\area\!pcteam\1998\welldata\convent~1\CONVPERT.DOC

### Abrams #2

## Section 5 H, T-30 -N R-11 -W San Juan, New Mexico

#### Aztec Pictured Cliffs Field Wellbore Schematic



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