Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: 14-08-0001-8200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo-Ute Mtn.

7. UNIT AGREEMENT NAME: Horseshoe Gallup Unit

8. FARM OR LEASE NAME: Horseshoe Gallup

9. WELL NO.: 240

10. FIELD AND POOL, OR WILDCAT: Horseshoe Gallup-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 2, T-30N R-16W

12. COUNTY OR PARISH: San Juan

13. STATE: N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR: Atlantic Richfield Company

3. ADDRESS OF OPERATOR: Box 2197 Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1986' FNL & 1922' FWL (Unit F) Sec 2

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 5641'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) Shut in	X			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to cease injection in this well as uneconomical to operate. The production supported by this well is not sufficient to justify continued injection. Part of the water normally injected in this well will be transferred to a well nearer the center of the field. Perforations open are 1574'-1612'&1616'-1626'. If any adverse effect on oil production is noted we will probably want to resume injection in this well.

JUN 23 1970

RECEIVED
JUN 26 1970
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. A. Beckett TITLE Drlg. - Prod. Supv DATE 6/18/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side