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AND OFFICE			
RANSPORTER	OIL	1	
	GAS	1	
PERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-05

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GAS /					
TRUBATOR					
ADSFATION OFFICE					
Artec Oil & Gas Co	meny				
Pratter 570. Farain	gton, New Mexico				
olusion, so for filling . Greek project b		Other (Please expl	in)		
Necessary Land	Change in Transporter of: Uson Oil Dry Gas				
Change in Ownership	Casinghead Gas Conder	nsate XX			
f change of ownership give name nd address of previous owner					
	D X E 4 G E				
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F				
Holder A	#1 Basin Dako	ta State	Federal or Fee SF-0771;82		
	685 Feet From The North Lin	ne andFe	et From The West		
Line of Section	Township 30 North Range	12 West , NMPM.	San Juan County		
		,	Jour Paral County		
DESIGNATION OF TRANSPO Name of Authorized Transporter of (RTER OF OIL AND NATURAL GA		ch approved copy of this form is to be sen;)		
Plateau		Box 108, Farmington, New Mexico			
Name of Authorized Transporter of Southern Union Gat		Address (Give address to whi	ch approved copy of this form is to be sent)		
	Unit Sec. Twp. Rge.	Box 398, Bloomfield, New Mexico Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.					
this production is commingled	with that from any other lease or pool,	give commingling order num	ber:		
Designate Type of Comple	Oil Well Gas Well	New Well Workover . De	epen Plug Back Same Resty. Diff. Resty.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		-			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST O'L WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pun	ip, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Tout	Oil-Bbis.	Water - Bbls.	Gas-MCF		
		, 1			
SAS WELL Actual Prod. Tool- 2027D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensare 3		
Testing Method (5000), Sack pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size		
DERTIFICATE OF COMPLIA	NCE	OIL CON	SERVATION COMMISSION		
			APR 1 1969		
trestratas kovo o o asmatic	d regulations of the Oil Conservation with and that the information given	Original Sign			
Used is true and accupiate to	the best of my knowledge and belief.	t of my knowledge and belief. BY BY EINER C. AFROIS			
		TITLE	SUPERVISOR DIST, 批		
Du 10 M.		11	filed in compliance with RULE 1104.		
Jan 19 May	3666	If this is a request for allowable for a newly critical or decays, well, this form must be accompanied by a tabulation of the coverages tests taken on the well in accordance with AULE 111.			
District Supe		All sections of this	form must be filled out completely for allow		
	Tule)	able on new and recomp	leted wells.		
	(Date)	well name or number, or	ons I, II, III, and VI for changes of owner, transporter, or other such charge of whitten		
		Separate Forms C-	104 must be filed for each pool in many dy		