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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 21, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Turner State, Well No. 2(OWN), in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 2, T. 30-N, R. 9-W, NMPM., Blanco Mesa Verde Pool
Unit Letter

San Juan

County. Date Spudded June 18, 1952 Date Drilling Completed July 18, 52

Please indicate location:

Elevation 5899 G Total Depth 5119 C+9 5079

Top Oil/Gas Pay 4536 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5004-12; 4536-48;

Perforations 4932-38; 4956-62; 4972-78; 4994-5000;

Open Hole None Depth 5117 Depth 5037
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 8607 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal wtr., 60,000# sand; 30,000 gal water, 30,000# sand

Casing Press. 797 Tubing Press. 797 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 28 1961, 19____

El Paso Natural Gas Company OM.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

1. Pulled 2" tubing.
2. Cleaned out.
3. Ran 4 1/2" casing to 5117' w/150 sks cement.
4. Perforate and fracture producing zone.
5. Ran 2 3/8" tubing @ 5037'.

This well was re-worked as follows:

WORKOVER

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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