

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
910' FNL, 1190' FWL Sec. 1, T-30-N, R-11-W, NMMP

5. Lease Number
SF-078198

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Nye #11

9. API Well No.
30-045-09963

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injectio
	☒ Other - pay add	

13. Describe Proposed or Completed Operations

06-03-94 MOL&RU. Kill well. ND WH. NU BOP. TOO H w/tbg. TIH, tag fill @ 7030'. CO to 7193'.
06-04-94 Drl 7193-7231'. Ream 7226-7231'.
06-05-94 Drl 7231-50'.
06-06-94 Drl to 7256'. Ran scraper to 7226'. Blow well. Ran GR-CCL-TDT and GR-CCL-CBL. Log no good. Set RBP @ 6900'. Ran GR-CCL-CBL 6900-1500'. FL @ 1500'. Log no good above 1800'. Still in good cmt @ 1800'.
06-07-94 Set pkr @ 2995'. PT csg. Isolate btm hole @ 5635'. PT 5635-6900' @ 1500#. TOO H w/pkr. Isolate small hole @ 4595'. PT 1500# to 900#/5 min.
06-08-94 TOO H w/RBP. TIH w/RBP & pkr.
06-09-94 Isolate leak 5525-5635', 5430-75', 5315-60', 5250-85', small leak @ 4530'. PT 1500# to 900#/3 min. Isolate leaks. Stick pkr in DV tool. TIH, chem cut tbg off @ 2730'. Left 10' tbg above pkr. TIH, w/overshot. TOO H w/pkr. TIH, set pkr @ 2600'. PT across DV tool 2 2740' 1500#.
06-10-94 Isolate upper leaks @ 1185' and 1215'. TOO H. Ran GR-CCL-CBL 0-2000'. TOc @ 1700'. Set pkr @ 995'. Est circ. Pump 500 sx Class "B" w/0.5% FLA. Did not circ to surface. TIH, tag cmt @ 1095'. Drl out to 1220'.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed Danny Shadwell Title Regulatory Affairs Date 7/1/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

JUL 07 1994

FARMINGTON DISTRICT OFFICE

- 06-11-94 PT holes @ 1185' and 1215' to 1000# w/bradenhead open, bradenhead dead. Ran GR-CCL-CBL. TOC @ 485'. Ream thru DV tool @ 2740'. TOOH. Fishing.
- 06-12-94 Fishing.
- 06-13-94 TOOH w/fish.
- 06-14-94 Ran scraper to 7200'. Ream out csg thru perf 6941-53'. CO to 7236'.
- 06-15-94 Mill on junk. CO to 7256'. Set FBP @ 7190'. Blow well. Swab. Acidize Burro Canyon w/3% ammonium chloride, 10% HCl and 7.5% HCL/1.5% HF.
- 06-16-94 Stimulate Burro Canyon w/3% ammonium chloride, 10% HCl, 7.5% HCL/1.5% HF. Swab well.
- 06-17-94 Swab well. TOOH w/pkr.
- 06-18-94 Set RBP @ 1100'. Dump sand. PT 1500#, ok. Shot 2 holes @ 350'. Set pkr @ 200'. Est rate. Spot 500 sx class "B" w/2% calcium chloride on last 100 sx cmt to surface. WOC. Drl cmt to 360'. PT 1000#, leak from 1000 to 500#/2 min. Spot 25 sx Class "B" w/2% calcium chloride @ 375'. Squeeze into leak.
- 06-19-94 Drl out cmt to 380'. PT 1000#, ok. Set CIBP @ 7210'. Blow well. Spot 30 BW. Perf lower Dakota 7141-7202'.
- 06-20-94 Set SAPP tool. BD perms. TOOH w/SAPP tool.
- 06-21-94 Spot gel behind pkrs. TOOH w/pkr. TIH s/new pkr set @ 7118'.
- 06-22-94 Frac w/125,000# 20/40 sand and 25,000# econoprop w/x-link foam. SI. Flow well back.
- 06-23-94 Flow well back.
- 06-24/26 Blow well and CO.
- 06-27-94 Flow well. Set pkr @ 7193'. Swab.
- 06-28-94 Swab. TOOH w/pkr. TIH, tag fill @ 7195'. Set RBP @ 7193'. Set pkr @ 7100'. Swabbed.
- 06-29-94 TOOH w/pkr. Cannot release RBP.
- 06-30-94 TOOH w/RBP. CO to 7210'. Blow w/gas. Ran after frac GR log.
- 07-01-94 Ran after frac GR logs, no good. Ran 226 jts 2 3/8", 4.7#, J-55 tbg landed @ 7139'. Pkr set @ 7103'. F nipple @ 7107'. ND BOP. NU WH. Released rig.