

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-733

6. If Indian, Allottee or Tribe Name  
Navajo Tribal

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Vantage Point

3. Address and Telephone No.  
2401 Fountain View Dr. Houston TX. 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 330' FEL Sec 5, T30N, R16W, NMPM

8. Well Name and No. #134  
Horseshoe Gallup unit

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to P&A this well. On 12/23/92 operator attempted to pull Packer w/o success. The proposed procedure is to use a hot oiler to establish an injection rate down tubing.  
Pump 50Sx Cmt. down tbg. displace to top of pkr. cut off tbg. @ top of pkr. pull Tbg. out of the hole. Spot 100' Cmt plug from 450' - 350'.  
Set 50' surface plug.

RECEIVED  
JAN - 8 1993

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_

Title Consulting Engineer

Date 12-29-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

APPROVED

NMOCD

JAN 04 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 134 Henshaw Galloway Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1) Lead annulus with water and then establish an injection rate down the tubing. Check for communications. After cutting the plug off, spot a 100' cement plug on top of the packer.

2) Spot mud between cement plugs see attached for requirements.

3) Perforate at 140' and circulate cement to the surface.

Office Hours: 7:45 a.m. to 4:30 p.m.