	9 100	_		
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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		France 2 204
	SANTA FE			Form C-104 Supersedes Old C-104 and C-11
	FILE /			Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			
	TRANSPORTER OIL /			
	GAS TO SHELL MIZE LIVE S			
	OPERATOR 2 CORPURATION C. TECTIVE 12/31/69			
I.	Operator TRANSPORTER CHANGED FROM SILVA			
	The compage TO SHELL FIRE From			
	Address OIL COMPANIEN EFFECTIVE 12/31/63			
	201, Frank St. 1997			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of			
	Becompletton Durces Discontinuous T. A. Dydan to			
	Change in Ownership Casinghead Gas Condensate Condensate			
	· C			
	If change of ownership give name and address of previous owner	Thomas A. Dugan, Box 23	4, Farmington, N. M.	
11.	DESCRIPTION OF WELL AND	Well No. Feel Name, Including F	formation Kind of Lease	
	Malco Comple	3 Verda Gollup		Lease No.
	Location	3 7. de agreap	State, 1 Edelar	or Fee Fed.
	Unit Letter / E ; 1800 Feet From The NOTON Line and COO Feet From The WGS t			
	5 m 300 m Can July			
	Line of Section To	wnship JC: Range	, NMPM, Sail J	Udli County
[]]]	DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL OF	ag.	
MII.	Name of Authorized Transporter of CI	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be cent?
	Shell Oil Co.			,
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Dox 1538, Familiator, N. M. Address (Give address to which approved copy of this form is to be sent)	
	Name of Admortzed Hansporter St Ca	a.ingiisad Gas or Dry Gas	Address (Give dauress to writer approx	ea copy of this form is to be sent;
		Unit Sec. Twp. Ege.	7.00	···
	If well produces oil or liquids,		Is gas actually connected? Whe	.u
	give location of tanks.	F 5 30N 75W		
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well		
	Designate Type of Completi		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
				1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevete (DE DVD DD or			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	2 ()			
	Perforations			Depth Casing Shoe
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	T
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		·		
				
				<u> </u>
V.	7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)			and must be equal to or exceed top allow-
	OII. WELL able for this dep		Producing Method (Flow, pump, gas lift	i eta)
	Date First New Oil Run 10 1 daks	Date of Test	Producing Method (Ptow, pamp, gas tij.	CEPTU
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	raping researe	Canny Frasame	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan-MCP CT
	TOTAL TOUR MUSHING TOOL			10 1960
	l	<u></u>	1	OIL 1368
	GAS WELL			DIST. COM.
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1131.021 1021 1021 1101 1101 1101 1101 1101		Barar Condendato, Million	Gravity of Chidenacte
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	, , , , , , , , , , , , , , , , , , , ,	(5225 22)	0.00.000	
4 74		<u></u>		TION COMMISSION
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed in T. M. Dugan		OIL CONSERVA	TION COMMISSION 0 1968
			APPROVED, 19	
			By Original Sianed by Emery C. Arnold	
			Or training and a	
			TITLE SUPERVISOR DIST. #5	
			This form is to be filed in c	compliance with RULE 1104.
			If this is a request for allow	able for a newly drilled or deepened
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
	Operator			
	(Title)			
	9/5/65			
	(Date)		well name or number, or transporte	er, or other such change of condition.
	·			be filed for each pool in multiply
			; completed wells.	

