Form 9-331 (May 1963)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.

D	5. LEASE DESIGNATION 14-08-0001-8				
SUNDRY NOTICES AND REPORTS ON COMPANY OF THE SUMPLY OF THE			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo		
OIL GAS WELL GAS	OTHER Water Injection	1	7. UNIT AGREEMENT NA Horseshoe Ga		
2. NAME OF OPERATOR Atlantic Rich:	field Company	1001	8. FARM OR LEASE NAM Horseshoe Ge		
3. ADDRESS OF OPERATOR 1860 Lincoln S	Street, Suite 501, Denver	, Colorado 80203	9. WELL NO. 130		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			10. FIELD AND POOL, OF Horseshoe Ga	wildcat allup - Gallu	
Unit H, 1650°	FNL & 330 FEL, Sec. 6-3	On-16W	11. SEC., T., R., M., OR B SURVEY OR AREA Sec. 6-30N-1		
14. PERMIT NO.	15. ELEVATIONS (Show whether 5352 f GR	r DF, RT, GR, etc.)	12. COUNTY OF PARISH San Juan	13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
	r		r13	[_
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	_
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	_‡
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	1
REPAIR WELL		CHANGE PLANS		(Other) Shut-i	n	٦
(Other)				(Note: Report results of m Completion or Recompletion	ultiple completion on Well Report and Log form.)	_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was shut-in during April, 1967 to change the pattern of injection and observe the effect on production.

This well is in a large unit which is now under waterflood operations. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

U.S.G.S. approval to shut-in well May 8, 1967.

Two (2) copies sent to New Mexico Oil Conservation Commission

18. I hereby certify that the foregoing is true and correct		
SIGNED W. R. WOLTHON Ja / Co	THILE Dist. Prod. & Drlg. Supt.	DATE 10-18-74
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE