Form 9-831 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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]]	SUBSEQUENT REPORT O	OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO RE-DRILL C NOTICE OF INTENTION TO SHOOT OR	ACIDIZE		OF ABANDONMENT	
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NOTICE OF INTENTION TO ABANDON Y	l l			
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31ance 30-12	ed		ft. from E	WHO SECTION NEW THEXICO
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(1/4 Sec. and Sec. No.)	(Twp.) (Ran		Heer Mexico	
Linney Honorousin Bake	(County or Su		(State or Terr	itory)
		OF WORK		_
State names of and expected depths to			proposed easings; indicatork)	e mudding jobs, cement-
TO 4840'. PSD 4778', sheelste open flow po CO tubing. But temp the 7-5/8" cag appear w/10 sd/gal. Retries 4623' w/production po mandril 0 appear 45% the tubing and the Po Section 4, containing formation; the N/2 or Macovarde formation.	objective sands; show sizes, very points, and all other seasons of tential of \$22 M and the standard seasons of the seas	reights, and lengths of primportant proposed wo proposed in High. Proposed in High and from and from the 4778'. 568' and side-it produce in the cooling is to the cooling in the cooling is and circles in the cooling is the cooling in the cooling is a side-it with the cooling is a side-it with the circles in the cooling is a side-it with the circles in the cooling is a side-it with the circles in the cooling is a side-it with the circles in the circles	to ME elegi un incavacit formi special dispersion dispe	alt and pull lit ation. Perforate 25,000 pale utr tubing 6 approximation thru. The HE/A of the Protitional of for the same that the same thrust the same thrust thr
TD 4840'. FED 4778'. sheelste open flow po OD tubing. Set temp the 7-5/8" ong appear w/10 od/gal. Retries 4625' w/production powered the tubing and the Po Section 4, containing formation; the H/2 or Necessary formation.	objective sands; show sizes, we impoints, and all other stands. See the stands of 522 M are the stands of the stan	reights, and lengths of primportant proposed wo proposed in High. Proposed in High and from and from the 4.778°. The produce is the engine in	to ME elegi un incavacit formi special dispersion dispe	alt and pull lt" stion. Perforate 25,000 pale wir tubing 6 approx. straight-thru formation thru The HE/A of he Profitions and for the
TO 4840'. PSD 4778', sheelste open flow po OD tubing. But temp the 7-5/8" cag appeal w/10 od/gal. Retries 4625' w/production po mandril 0 appear 45% the tubing and the Po Section 4, containing formation; the N/2 of Masoverde formation.	objective sands; show sizes, very points, and all other seasons of tential of \$22 M and the standard seasons of the seas	reights, and lengths of primportant proposed wo proposed in High. Proposed in High and from and from the 4.778°. The produce is the engine in	to ME elegi un incavacit formi special dispersion dispe	may by commenced 957 OH. CON. COM.
TD 4840'. PED 4778'. sheelute open flow po OD tubing. Set temp the 7-5/8" cag appear w/10 od/gal. Betries 4625' w/production po mandril 0 appear 4530 the tubing and the Pr Section 4, containing formation; the E/2 or Massecrate formation.	objective sands; show sizes, we impoints, and all other stands. See the stands of 522 M are the stands of the stan	reights, and lengths of primportant proposed wo proposed in High. Proposed in High and from and from the 4.778°. The produce is the engine in	to ME elegi un incavacit formi special dispersion dispe	alt and pull lit ation. Perforate 25,000 pale utr tubing 6 approximation thru. The HE/A of the Protitional of for the same that the same thrust the same thrust thr

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Operator v	ODBINE	PRODUCTION	᠂ᠬ᠐ᡦᡊᠣ᠘ᡎ	TON	Lease	Rlan	co 30 -12	, dec repruar	y 20, 13	21
Operator_N	OKIHWESI	PRODUCTION	JORPORAT.	ION		DIAN	12		· · · · · · · · · · · · · · · · · · ·	
Well No.	1-4	Section	4	Town	ship 30	NORTH	Rang	e 12 WEST	NM	PM
Located	1095	Feet Fro	m the No	ORTH]	Line,	875	Feet	From the E	ASTL	ine,
		SAN JUAN	_County	, New M	lexico.	G. L.	Elevation	on 5929.6 U	NGRADED	
Name of Pro		Formation te: All dista		tland				edicated Ac		160 60,56
		cc. IIII arbea		ABC DC 11	OIII OUIC	T DOGIIG	11103 01	Jection,		
			 				D- 1095'-	875' N	1057 1057	
		in the second	N. J. C.			NWI SF 0812		E Kelling		
		74.								
NOTE This section									ELEIVE R 4 195	
form is to be used for gas			<u> </u> 		- 		 	91L	CON. COI DIST. 3	M. <i>)</i>
wells only.			 							
\downarrow			! !				 			
.		ALE: 1"=1000"					<u> </u>			
		ual Comp.? Question 1			pre	pared fr	om field	at the abov I notes of a er my supe	ctual sur	veys
any other	r dually d acreag	completed w	ells with	nin the	that	the san	ne are t	rue and cor ge and belie	rect to t	
Name	Ray	PHILLIPS Phillips			Date			August 195	6	
Representin	g Northy	Production Coest Production Bldg., Albuq	on Corpo	ration			yor	sional Engi James P. Lee	ese	
					ı		·	N. Mex. Reg.	NO. 146	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

N. Mex. Reg. No. 1463

	w e	en Location and	/or Gas Prorati		bruary 28, 1957	
Operator NORTH	WEST PRODUCTION	CORPORATION	Lease Blanco	30-12		
Well No. 1-4	Section	4 Town	aship30 No	rth Range 12	West NMPM	
Located 1095	Feet Fro	m the NORTH	Line, 875	Feet From	the EAST Line,	
	SAN JUAN	_County, New 1	Mexico. G. L.	Elevation 592	9.6 UNGRADED	
Name of Produc	ing Formation_	Mesaverde	Blanco Pool Mesaverde	Exta Dedicated	Acreage <u>E320,56</u>	
	(Note: All dista	nces must be f	rom outer bound	aries of Section)	
				0_875		
			NWI SF 081239	WILL SERVICE	Concession of the second	
NOTE This section of form is to be used for gas			NWI SF 08123	de la	MAR 4 1957 OIL CON. COM. DIST. 3	
ælls only.			FEE (Harper)	ST 081239		
1. Is this Well	SCALE: P=1000'	Vac v No	7 This is to a		.	
2. If the answe any other dua dedicated acr	r to Question 1 is	is yes, are ther ells within the	This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.			
NameI	RAY PHILLIPS Ray Phillips		Date Survey	red 25 August	1956	
Position. Asst, I	Mgr., Production	Operations	James P	. Leese		
Representing Nor Address 520 Sim	tnwest Productio ms Bldg., Albuqu	n Corporation erque, N. M.	Land Survey		ngineer and/or eese	

Date Land

3-25-68

NORTHWEST PRODUCTION CORPORATION

WELLS REQUIRING FILE CORRECTIONS ONLY

		Fruitland		
Blanco 30-12 #1	A-4-30N-12W	Flora Vista	160	160.56
Blanco 30-12 #1	A-4-30N-12W	Blanco MV	E 320	E 320.56
LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE

WELLS FOR WHICH FORM C-102, ACREAGE DEDICATION PLAT, MUST BE FILED (Please file in triplicate)

PRESENT CORRECT
ACREAGE

Jicarilla 123 C #3

L-7-25N-4W

So. Blanco PC

160

163.37

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(0035

3-25-68

NORTHWEST PRODUCTION CORPORATION

WELLS REQUIRING FILE CORRECTIONS ONLY

:	LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
	Blanco 30-12 #1	A-4-30N-12W	Blanco MV	E 320	E 320.56
<u> </u>	Blanco 30-12 #1	A-4-30N-12W	Flora Vista Fruitland	160	160.56
	WELLS FOR WHICH	FORM C-102, AC (Please fi	REAGE DEDICATION le in triplicate		
	LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT <u>ACREAGE</u>	CORRECT ACREAGE ひぬと バ
	1::11- 122 C #2	1 -7-25N-4W	So Blanco PC	160	163.37 A. 182.4.