

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Blanco 30-12 Unit

8. FARM OR LEASE NAME

Blanco 30-12 Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde Est.
Wildcat Fruitland11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-30-N, R-12-W

NMPM

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL ☐ GAS ☐
WELL WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Production Corporation

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1095'N, 875'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5929'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to plug the subject well in the following manner on approximately December 1, 1976:

Kill well. Nipple up, release packer, circulate the hole, pull packer and tubing.

Run tubing open ended and spot a 120 sk. cement plug to fill the 6 1/4" open hole from 4645-4778' and to cover the top of the Cliff House inside the 5 1/2" liner at 3820'.

Spot a 50 sk. cement plug inside the intermediate casing across the top of the Pictured Cliffs formation at 2275'.

Spot a 70 sk. cement plug across the Fruitland perforations (1964-2198'). Pressure displace 20 sks. through the perforations.

Perforate squeeze holes opposite the base of the Ojo Alamo formation at 625'. Spot a 70 sk. cement plug and pressure displace 20 sks. through perforations.

Perforate squeeze holes opposite the base of the surface casing at 208'.

Spot a 70 sk. cement plug and pressure displace 20 sk. through perfs.

Place a 10 sk. cement plug at the surface. Install a dry hole marker and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Drilling Engineer

DATE

9-14-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1976

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY