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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

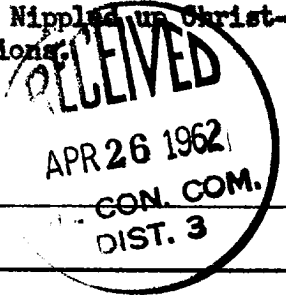
Name of Company Pan American Petroleum Corporation				Address P. O. Box 480, Farmington, New Mexico			
Lease Scott Gas Unit	Well No. 1	Unit Letter A	Section 1	Township T-30-N	Range R-12-W		
Date Work Performed	Pool Basin Dakota	County San Juan					

THIS IS A REPORT OF: *(Check appropriate block)*

- | | | |
|--|--|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other <i>(Explain):</i> |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Scott Gas Unit Well No. 1 - Total Depth 6911' - Ran logs. Landed 4 1/2" casing at 6907' with DV tool at 2396'. Cemented first stage with 300 sacks Incor cement containing 4% gel and 1 1/2 pounds medium Tuf Plug per sack followed by 100 sacks neat Incor cement. Tested casing with 3000 psi which held with no indication of pressure drop. Waited on cement for 4 hours. Cemented second stage with 600 sacks Incor cement containing 4% gel and 1 1/2 pounds medium Tuf Plug per sack. Completely lost returns after pumping 450 sacks, and never regained circulation. Tested casing with 2000 psi which held with no indication of pressure drop. Ran temperature survey and found top of cement at 425' from surface. Waited on cement for 18 hours. Drilled DV tool at 2396. Displaced mud with water and tested casing with 1500 psi which held with no indication of pressure drop. Nippled up Christmas tree. Released rig April 21, 1962. Preparing for completion operations.



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by Original Signed By A. R. KENDRICK		Name ORIGINAL SIGNED BY R. M. Bauer, Jr.				
Title PETROLEUM ENGINEER DIST. NO. 3		Position Senior Petroleum Engineer				
Date APR 26 1962		Company Pan American Petroleum Corporation				