to Appropriate District Office		Energy, Miner	als and Nat	tural Reso	ources	,	7 7		Revised 1	
DISTRICT I P.O. Box 1980, Hobbs, DISTRICT II P.O. Drawer DD, Artesi DISTRICT III 1000 Rio Brazos Rd., A	NM 88240 a, NM 88210	Santa Fe, N	O.Box 20	88				IO. 300450 Type of Lease STA Il & Gas Lease I	те 🗌	FEE X
(DO NOT USE THIS I DIFF	FORM FOR PRO FERENT RESER (FORM C	VOIR. USE "APPL -101) FOR SUCH P	LOR TO DEE	PEN OR PL	UG BACK T	O A	7. Lease N	ame or Unit Agi		ne
OIL WELL 2. Name of Operator AMOCO PRODUCT	GAS WELL X	<u> </u>	HER Attention	Nancy I.	Whitaker		8. Well No	# [.]	1	
	enver	Colorado	80201	303-83	0-5039		9. Pool nar	ne or Wildcat BASIN D	AKOTA	
4. Well Location Unit Letter	A :790	Feet From The	NOR.	TH	Line and	990)Fee	t From The	EAST	Line
Section	1	Township	30N	Range	12W		IPM	SAN JL	JAN	County
		10. Elevati	on (Show whe	ther DF, Rk 5794 KB	, , ,	etc.)				
NOT PERFORM REMEDIAL V TEMPORARILY ABANDO PULL OR ALTER CASIN OTHER:	ICE OF INTE	ropriate Box to ENTION TO: PLUG AND ABAN CHANGE PLANS		REME	DIAL WORK ENCE DRILL G TEST AND	SUBS	EQUENT PNS. [NT JOB [ALTERING	G CASING D ABANDOI	NMENT
12. Describe Proposed o work) SEE RULE 11 AMOCO PRODUCTION WELL TO THE MESAVI	03. COMPANY WIS ERDE FORMATI	SHES TO CANCEL ION ORIGINALLY A	THE PREVIO	USLY APPI						
THIS WELL IS CURRE	NILY ON PROD	UCTION.					CE AUG 1 S CO DUS	1VED 1997 N. DIV 71. 3	70	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Staff Assistant

TYPE OR PRINT NAME

Nancy I. Whitaker

TELEPHONE NO. 303-830-5039

(This space for State

APPROVED BY Johnny Rolinson

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

AUG 1 8 1997

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MILIERALS DEPARTMENT

THE WINTERALS DE	PAF	ITME
	$\overline{}$	
DISTRIBUTION	-	-
SANTA PE	├	
FILE	-	
U.S.G.S.		\vdash
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

FILE	SANTA FE. NEW MEN.	Form C-103
U.S.G.S.	SANTA FE. NEW MEXICO 87501	Revised 10-1-78
LAND OFFICE		
OPENATOR		Sa. Indicate Type of Lease
-		State Fee X
214112		5. State Oil & Gas Lease No.
GO NOT USE THIS FORM FOR POS	Y NOTICES AND REPORTS ON WELLS	
1.	T NOTICES AND REPORTS ON WELLS ON FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	Millian
914 7	COLOR SUCH PHOPOSALS.	
2. Name of Operator	OTHER.	
2. India of Obergiot		7. Unit Agreement Name
Amoco Product		
Amoco Production Co	0	8. Farm or Lease Ivame
		i f
4. Location of Well	Farmington	Scott Gas Com
to Describe of well	Farmington, N M 87401	1
		1
	190 FEET FROM THE <u>north</u> LINE AND 990 FEE	10. Fleid and Pool, or Wildran
THE <u>east</u>	LINE AND 990	Basin Dakota
LINE, SECTION_	1 30v	Millimin
Million	1 TOWNSHIP 30N RANCE 12W	
		MMPM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	- MINIMAN CONTRACTOR OF THE PARTY OF THE PAR
10.	1110 7/0/1/05	12. County
Check App	Propriate Res T	\$an Juan
NOTICE OF INTE	INTION TO	Other D
	Supera	outer Data
PERFORM REMEDIAL WORK	3063500	JENT REPORT OF:
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	
FULL OR ALTER CASING		ALTERING CASING
	CHANGE PLANS	
	CASING TEST AND CEMENT JOS	PLUG AND ABANDONMENT
OTHER	27	Poperin
		Repair
b? December 12		IXI
\$2. Describe Proposed or Completed Operation work) SEE RULE 1503	ons (Clearly state all	[X]
b). Describe Proposed or Completed Operation work/ SEE RULE 1 103.	ons (Clearly state all pertinent details, and give pertinent dates, included	<u> </u>
b). Describe Proposed or Completed Operation work/ SEE RULE 1 103.	ons (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any proposed
MUVEU IN and	ons (Clearly state all pertinent details, and give pertinent dates, includ	
well is cold rigged u	ip service unit on 2/02/4	
well is collinged u	ip service unit on 2/02/4	
well is 6911' and plu	up service unit on 3/29/85. Total o	depth of the
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