District I - (305) 373-0101 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

## New Mexico

## Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

OIL CON. DIV

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/9

APPLICATION FOR WELL WORKOVER PROJE

<u>l.</u>		or and We					\	DIST.	3 <sub>1</sub>	s₹	
	or name & a					-	(2).		OGRIBO	umbe	r
	Energy Ind							, .	~ C 3		
2700 I	-armingto	on Avenue	, Buildin	g K, Suite 1			~ ()	£.8.4	م المركزة		167067
	ngton, NN	<i>l</i> 87401									
Contact	Party								Phone		
	W. Fothe	rgill									505-324-1090
Propert	y Name		,				Well Numi	ber	API Numb	per	
			T GAS	COM			1			30	0-045-09991
UL A	Section 01	Township 30N	Range 12W	Feet From The 790'	North/South Line NORTH	Feet I	From The O'	1	Vest Line ST	Cou	Inty SAN JUAN
11.	Workov					•		*		<b></b>	
	orkover Co	mmenced:	Previou	s Producing Pool(s) (	Prior to Workover):	<del></del>	····				
09/22/				BUT WELL ON B							
	orkover Cor	mpleted:		PUT WELL ON P	LUNGER LIFT						
09/22/		<del></del>									
III.	Attach	a descript	ion of th	e Workover Proc	edures performe	d to in	ncrease pr	oductio	n.		
IV.	Attach	a producti	on decli	ne curve or table	showing at least	t twelv	e months	of prod	uction pr	ior to	the workover and at
	least th	ree month	ns of pro	duction following	the workover re	flecting	g a positiv	e produ	iction inc	reas	e.
V.	AFFID/	AVIT:					• .	•			
	State o	f New	Mexico	)							
		•		) ss.							
	County	of San	Juan	)							
	Lor	en W. Fot	hergil!	<u></u> ,	, being first du	ılv swo	orn, upon (	oath sta	ates <sup>.</sup>		
	1.	I am the	Operato	r, or authorized r	epresentative of	the O	perator of	f the ab	ove-refe	rence	ed Well
	2.	I have m	ade, or o	caused to be made	le. a diligent sea	rch of	the produ	iction re	cords re	acon	ably available for this
		Well.	·		,g		o produ		00.40.10	ason	ably available for this
	3.	To the be	est of my	knowledge, this	application and	the da	ata used to	nrena	re the nr	duc	tion curve and/or table
		for this V	Vell are	complete and acc	urate		ala asca li	picpai	ie lile pit	Juuc	don curve and/or table
Signat	ure 💤	Share U	FA	therall	Title Operation	ne En	naineer				Date 8-20-01
5		<del>,                                    </del>	<u> </u>	<del>owigo</del>	A Operation	IIIS LII	igineer				Date <u># 20 01</u>
SUBS	CRIBED	AND SWO	ORN TO	before me this 2	20th day of (	ngu	# 21	<u>101</u>		1	•
	;					Y	JULY	ر ( )،	TON	Ku	~ <b>S</b>
			01	2021	Notary P	ublic	#		1470.		·
My Co	mmissior	expires:	74-	-2004	, , , , ,						
•		•		· · · · · · · · · · · · · · · · · · ·	<del></del>						
									······································		
				N USE ONLY:							
VI.		FICATION									
	This Ap	plication i	s hereby	approved and the	ne above-referer	nced w	vell is desi	gnated	a Well W	orko	over Project and the
	Division	n hereby v	erifies th	ne data shows a <sub>l</sub>	positive producti	on inc	rease. By	copy h	ereof, the	e Div	ision notifies the
	Secreta	ary of the "	Taxation	and Revenue Do	epartment of this	Appre	oval and c	ertifies	that this	Well	Workover Project was
	comple	ted on	9-22	. 2000	•						
					-						
Signatu	re District S	upervisor	0		OCD Distr	ict		Date	· · · · · · · · · · · · · · · · · · ·		<del></del>
	$\sim /$	1	$\mathscr{L}$		_	,	TT		0	,	
	Non	se / h	erri	m	AZTE	6			<u>8 -2</u> 9		2001
					•						•
VII	DATE O	F NOTIFIC	:ATION 1	O THE SECRETA	RY OF THE TAY	MOLTA	AND DEVE	ENITE D	EDADTA	~ NIT.	

## XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Tuesday, August 07, 2001 Page 1 of 1

SCOTT GAS COM

WELL# 1

RESERVOIR: DAKOTA

OBJECTIVE: PWOPL

9/22/00 FTP 280

FTP 280 psig, SICP 380 psig. Installed WH lubricator.

Dropped BHBS & 2-3/8" single pad plngr.

Cycled plngr & RWTP.

Well:	SCOTT			PERATING (		No.:	1 3004509991	٠
Township:		1 110	NDEI (O OI	Range:	12W	ACI.	3004309991	
Section:	55.5.1	1		Unit:	1			
Land Type	:P	·		County:	San Juan			
Accumulat	od.							
Accumulat	.ea. Oil:		571	(BBLS)		Gas:	66290	(MCE)
	Water:			(BBLS)		Days Produ		(MCF) (Days)
Year:	199	97						
			OTA (PRO	RATED GA	AS)			
Month						Accum Oil	Accum. Gas(MCF)	
January	(	0	141	0	31	0	141	
February		0	223	0	28	0	364	
March		0	126	0	31	0	490	
April		0	110	Ö	30	0	600	
May		Ō	110	Ö	31	0	710	
June		Ō	17	80	30	0	727	
July		Ō	724	0	31	0	1451	
August		Ō	122	100	31	0	1573	
Septembe	•	0	0	140	30	0	1573	
October		Ō	0	35	31	0	1573	
November		Ō	0	0	30	0	1573	
December		0	88	Õ	31	0	1661	
Total		0	1661	355	365	· ·		
Year:	199	98						
			KOTA (PR	ORATED G	AS)			
Month						Accum Oil	Accum. Gas(MCF)	
January	(	Ó	68	0	31	0	1729	
February		0	0	0	0	Ö	1729	
March		0	23	0	31	0	1752	
April		0	135	0	30	0	1887	
May		0	264	Ō	31	0	2151	
June		0	147	0	30	0	2298	
July		0	179	0	31	0	2477	
August		0	15	0	31	0	2492	
Septembe	r	0	285	0	30	0	2777	
October		0	329	0	31	0	3106	
November		0	116	20	30	0	3222	
December		0	149	0	31	0	3371	
Total		0	1710	20	337		33	
Year:	199	99						

Year: 1999 Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil Ac	cum. Gas(MCF)
January	0	144	0	31	0	3515
February	0	277	0	28	0	3792
March	0	226	0	31	0	4018
April	0	195	0	30	0	4213
May	0	186	0	31	0	4399

June	19	408	0	30	19	4807
July	125	5968	180	26	144	10775
August	1	3702	160	31	145	14477
September	50	2593	0	30	195	17070
October	8	1396	0	30	203	18466
November	0	411	0	30	203	18877
December	0	121	0	31	203	18998
Total	203	15627	340	359		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil.	Accum. Gas(MCF)
January	0	19	0	13	203	19017
February	0	103	0	28	203	19120
March	0	118	0	31	203	19238
April	0	104	0	30	203	19342
May	3	99	0	31	206	19441
June	39	3279	130	14	245	22720
July	12	2782	189	31	257	25502
August	20	2073	160	31	277	27575
September	r 16	6166	70	20	293	33741
October	96	5504	80	31	389	39245
November	40	3202	0	29	429	42447
December	55	3068	0	31	484	45515
Total	281	26517	629	320		

Year:

2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	s ProduAc	cum. Oil Accu	m. Gas(MCF)
January	21	2232	80	31	505	47747
February	32	2247	0	28	537	49994
March	34	2564	75	31	571	52558
Total	87	7043	155	90		