

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒
well well other

2. NAME OF OPERATOR

R & G DRILLING COMPANY

3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod.
P.O. Drawer 419 Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120'FNL, 890'FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

SEP 23 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached for Plug & Abandon Report

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
OCT 02 1985
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

FOR: R & G DRILLING COMPANY

18. I hereby certify that the foregoing is true and correct.

SIGNED EWELL N. WALSH TITLE Walsh Engr. & Prod. Corp.

Ewell N. Walsh, P.E.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

| | |
|--------------------------|---------|
| Set @ | Ft. |
| APPROVED | |
| DATE | 9/20/85 |
| SEP 27 1985 | |
| <i>[Signature]</i> | |
| FARMINGTON RESOURCE AREA | |

*See Instructions on Reverse Side

NMOCC

R & G DRILLING COMPANY

Lunt No. 61

Well was plugged and abandoned in the following manner:

1. Set cement ratainer at 6000'. Squeeze 83 cu. ft. cement in Dakota Formation and dump 5.9 cu. ft. cement on top of Dakota Formation.
2. Set 12 cu. ft. cement plug in casing 5280'-5180'. (Top Gallup 5130')
3. Set 12 cu. ft. cement plug in casing 3175'-3075'. (Top Mesa Verde 3025')
4. Perforate 4 holes at 1720'. Squeeze 30 cu. ft. cement through perforations. Left 69 cu. ft. cement in casing to isolate Pictured Cliffs and Fruitland formations.
5. Perforate casing 620' with 4 holes. Circulate 29.5 cu. ft. cement to isolate Ojo Alamo Formation.
6. Set 100' plug with 11 cu. ft. cement from 290' to 190'. Surface casing shoe at 236'.
7. Set 11 cu. ft. surface plug and install dry hole marker.