

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address FULLER PRODUCTION, INC. P. O. Box 11327 Midland, TX 79702		² OGRID Number 151682
		³ Reason for Filing Code CH - 01/01/96
⁴ API Number 30 - 045-10004	⁵ Pool Name Basin Dakota (Prorated Gas)	⁶ Pool Code 71599
⁷ Property Code 4422 / 8829	⁸ Property Name Knight	⁹ Well Number 001

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	5	30N	13W		925	North	920	East	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code 8	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining, Inc. P. O. Box 256 Farmington, NM 87499	0983010	O	A 05 30N 13W San Juan County
007057	El Paso Natural Gas Co. P. O. Box 1492 El Paso, TX 79978	0983030	G	A 05 30N 13W San Juan County

RECEIVED
JAN - 4 1996

IV. Produced Water

²³ POD 0983050	²⁴ POD ULSTR Location and Description A 05 30N 13W, San Juan County
------------------------------	---

OIL CON. DIV.
DIST. 3

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Royce Fort*
Printed name: Royce Fort
Title: Treasurer
Date: 12/28/95
Phone: (915) 683-5661

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: SUPERVISOR DISTRICT #3
Approval Date: JAN - 4 1996

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator <i>Royce Fort</i> Previous Operator Signature	FULLER PETROLEUM, INC. - OGRID #008304 Royce Fort Printed Name	Treasurer 12/28/95 Title	Date
--	--	-----------------------------	------

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all oil volumes at 15.025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filed for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operator unapproved.

1. Operator's name and address

2. Operator's OGRID number. If you do not have one it will be
assigned and filled in by the District office.

3. Reason for filling code from the following table:

NW New Well
RC Recompletion
CH Change of Operator (include the effective date.)
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

4. The API number of this well

5. The name of the pool for this completion

6. The pool code for this pool

7. The property code for this completion

8. The property name (well name) for this completion

9. The well number for this completion

10. The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.

11. The bottom hole location of this completion

12. Lease code from the following table:

F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

13. The producing method code from the following table:

F Flowing
P Pumping or other artificial lift

14. MO/DA/YR that this completion was first connected to a
gas transporter

15. The permit number from the District approved C-129 for
this completion

16. MO/DA/YR of the C-129 approval for this completion

17. MO/DA/YR of the expiration of C-129 approval for this
completion

18. The gas or oil transporter's OGRID number

19. Name and address of the transporter of the product

20. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.

21. Product code from the following table:

G Gas
O Oil

22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.

24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing
shoe and TD if openhole

30. Write in "DHC" if this completion is downhole commingled
with another completion, "DC" if this completion is one of
two non-commingled completions in this well bore, or "MC"
if there are more than three non-commingled completions
in this well bore.

31. Inside diameter of the well bore

32. Outside diameter of the casing and tubing

33. Depth of casing and tubing. If a casing liner show top and
bottom.

34. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.

35. MO/DA/YR that new oil was first produced

36. MO/DA/YR that gas was first produced into a pipeline

37. MO/DA/YR that the following test was completed

38. Length in hours of the test

39. Flowing tubing pressure - oil wells

40. Flowing casing pressure - oil wells

41. Diameter of the choke used in the test

42. Barrels of oil produced during the test

43. Barrels of water produced during the test

44. MCF of gas produced during the test

45. Gas well calculated absolute open flow in MCF/D

46. The method used to test the well:

F Flowing
P Pumping
S Swabbing
If other method please write it in.

47. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report

48. The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person