Address: Box 308	3, A	uro
Operator KING 01	LC	OMP
PRORATION OFFICE	12	
OPERATOR	ļ	Ļ
TRANSPORTER GAS		
LAND OFFICE	<u> </u>	
U.S.G.S.	<b></b>	
FILE	<u> </u>	
SANTA FE	1_	لسے ا
DISTRIBUTION	/	
O. OF COMES RECEIVED	_	>

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110

FILE			
U.S.G.S.	AUTHORIZATION	AND TO TRANSPORT OIL AND N	ATURAL GAS
LAND OFFICE	- I STATE OF THE S		<b>√</b> 5 \ ·
TRANSPORTER OIL /	-		1000
GAS			
OPERATOR DESIGN	-		
perator Operator			
KING OIL COM	PANY		
Address	0.1 1 00010		
	ora, Colorado 80010		
Reason(s) for filing (Check proper box		Other (Please	explain)
New Well	Change in Transporter o	Dry Gas	
Hearing letton	Casinghead Gas	Condensate	
Change in Ownership	.Jushighead ads	Contains L	
f change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
INNINK Na	vajo C 1-X	Salt Creek Dakota	State, Federal or Fee India
Location			
Unit Letter 3351 & ;	Feet From The	Line and	Feet From The
	ownship <b>30</b> F	Range 17 , NMPM,	San Juan Cou
Line of Section 4 , To	ownship 30 F	Range 17 , NMPM,	Jan Juan
ERMIT # 670 WHICH HAS ESN  **LAND CCRPORATION. If well produces oil or liquids, give location of tanks.  **CLYDE**  INLAND	TRANSFERRED TO Unit Sec. Twp.	Rge. Is gas actually connected	i? When
give location of tanks.	C. LENGAR, PRESIDENTS	11/	
f this production is commingled w	ith that from any other lease	e or pool, give commingling order	number:
COMPLETION DATA			
	Cil Well G	Gas Well New Well Workover	Deepen Flug Back Same Restv. Diff.
Designate Type of Completi	0.11	Gas Well New Well Workover	Deepen Flug Back Same Restv. Diff.
Designate Type of Completi	0.11	1	Deepen Flug Back Same Restv. Diff. I
	Date Compl. Fleady to Prod.	Total Depth	P.B.T.D.
	ion = (X)	Total Depth	
Latte Cpubled	Date Compl. Fleady to Prod.	Total Depth	P.B.T.D. Tubing Depth
Latte Cpudded	Date Compl. Fleady to Prod.	Total Depth	P.B.T.D.
Latte Cpubled	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Cil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Late Vinded  Lool  Lordrations	Date Compl. Ready to Prod.  Name of Producing Formatio	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECOR	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Latte Cpubled	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECOR	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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Late Vinded  Lool  Lordrations	Date Compl. Ready to Prod.  Name of Producing Formatio	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECOR	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Lane Valided  Food  Federations  HOLE SIZE	Date Compl. Fleady to Frod.  Name of Producing Formatio  TUBING, CAS  CASING & TUBING	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI  SIZE DEPTH SE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Fore Vinited  Fool  HOLE SIZE  TEST DATA AND REQUEST 1	Date Compl. Fleady to Prod.  Name of Producing Formatio  TUBING, CAS  CASING & TUBING	Total Depth  Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI  SIZE DEPTH SE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  The sacks of load oil and must be equal to or exceed top
Test Data and Request I	Date Compl. Fleady to Prod.  Name of Producing Formatio  TUBING, CAS  CASING & TUBING	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI  SIZE DEPTH SE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  The sacks of load oil and must be equal to or exceed top
Lone Vinited  Fool  Hole Size  TEST DATA AND REQUEST 1	Date Compl. Ready to Prod.  Name of Producing Formatio  TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able	Total Depth  Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI  SIZE DEPTH SE  t must be after recovery of total volur for this depth or be for full 24 hours	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  The sacks of load oil and must be equal to or exceed top
Test Data and Request I	Date Compl. Ready to Prod.  Name of Producing Formatio  TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able	Total Depth  Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI  SIZE DEPTH SE  t must be after recovery of total volur for this depth or be for full 24 hours	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  The sacks of load oil and must be equal to or exceed top
Test Data and Request I	TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI  SIZE DEPTH SE  t must be after recovery of total volume for this depth or be for full 24 hours.  Producing Method (Flow Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  one of load oil and must be equal to or exceed top  pump, gas lift, etc.)  Chake Size
Test Data and Request I	TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI  SIZE DEPTH SE  t must be after recovery of total volur for this depth or be for full 24 hours  Producing Method (Flow	Depth Casing Shoe  Depth Casing Shoe  Tabing Depth  SACKS CEMENT  The of load oil and must be equal to or exceed top  pump, gas lift, etc.)
Test Data and Request I Oil. Well.  Date Pirst New Oil Run To Tanks	TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able)  Date of Test  Tubing Pressure	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI  SIZE DEPTH SE  t must be after recovery of total volume for this depth or be for full 24 hours.  Producing Method (Flow Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  The property of the second se
Lone Valided  Lond Lond Lond HOLE SIZE  TEST DATA AND REQUEST LOIL WELL. Date Pirst New Oil Run To Tanks Length of Test  Actual Fred, During Test	TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able)  Date of Test  Tubing Pressure	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI  SIZE DEPTH SE  t must be after recovery of total volume for this depth or be for full 24 hours.  Producing Method (Flow Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  one of load oil and must be equal to or exceed top  pump, gas lift, etc.)  Chake Size
Lone Valided  Fool  Forfarctions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date Pirst New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.  Name of Producing Formatio  TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI SIZE DEPTH SE  t must be after recovery of total volume for this depth or be for full 24 hours  Producing Method (Flow Casing Pressure)  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  T SACKS CEMENT  SACKS CEMENT  The of load oil and must be equal to or exceed top of the company of
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HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL. Date First New Oil Run To Tanks Length of Test  Actual Fred, During Test  GAS WELL  Actual Fred, Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formatio  TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI SIZE DEPTH SE  t must be after recovery of total volume for this depth or be for full 24 hours  Producing Method (Flow Casing Pressure)  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  T SACKS CEMENT  SACKS CEMENT  The of load oil and must be equal to or exceed top of the company of
Lone Valided  Fool  Forfarctions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date Pirst New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.  Name of Producing Formatio  TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORD  SIZE DEPTH SE  t must be after recovery of total volume for this depth or be for full 24 hours  Producing Method (Flow)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCE	Depth Casing Shoe  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Tubing Depth  SACKS CEMENT  Characteristic stress of the second secon
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL. Date Pirst New Oil Run To Tanks Length of Test  Actual Prof. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI SIZE DEPTH SE  t must be after recovery of total volum for this depth or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCI  Casing Pressure	Depth Casing Shoe  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Tubing Depth  SACKS CEMENT  Characteristic stress of the second secon
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL. Date Pirst New Oil Run To Tanks  Length of Test  Actual Fred, During Test  GAS WELL  Actual Fred, Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI SIZE DEPTH SE  t must be after recovery of total volume for this depth or be for full 24 hours  Producing Method (Flow)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCI  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  Depth Casing Shoe  To SACKS CEMENT  SACKS CEMENT  The of load oil and must be equal to or exceed top of the pump, gas lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  CONSERVATION COMMISSION
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOH, WELL. Date Pirst New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  Lengthy certify that the rules and	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  NCE	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI SIZE DEPTH SE  to must be after recovery of total volume for this depth or be for full 24 hours  Producing Method (Flow)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL Caservation  APPROVED MAR	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Character of load oil and must be equal to or exceed top  pump, gas lift, etc.)  Character  Gas MON  Character  Choke Size  CONSERVATION COMMISSION  2 1965
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL. Date Pirst New Oil Run To Tanks Length of Test  Actual Prof. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Fleady to Frod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING  FOR ALLOWABLE (Test able)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  NCE  deregulations of the Oil Conswith and that the information	Total Depth  Top Cil/Gas Pay  SING, AND CEMENTING RECORI SIZE DEPTH SE  t must be after recovery of total volume for this depth or be for full 24 hours  Producing Method (Flow)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL Caservation ion given	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Choke Size  Gas MO  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  CONSERVATION COMMISSION  1965

Partner

March 9, 1965 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.