

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

February 26, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. Ma de la pan

2

NW

NE

Well No. ...., in ..... 1/4 ..... 1/4,

(Company or Operator) 1

30N

(Lease) 10W

Horseshoe Gallup Extension

Sec. ...., T. ...., R. ...., NMPM. .... Pool

Unit Letter

San Juan

County. Date Spudded

1/26/60

Date Drilling Completed

2/5/60

Please indicate location:

|   |   |        |   |
|---|---|--------|---|
| D | C | B<br>X | A |
| E | F | G      | H |
| L | K | J      | I |
| M | N | O      | P |

Elevation 9402 ft Total Depth 1685 PBDT ---

Top Oil/Gas Pay 1586 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Slotted liner set from 1565 - 1685 (set on bottom)

Open Hole 5 1/2" Depth 1586 Depth 1682  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 39 bbls. oil, 0 bbls water in 16 hrs, 0 min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 72,000 lbs in 33,600 gal crude oil

Casing Tubing Date first new 2/23/60  
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 26 1960, 19.....

Tennessee Gas Transmission Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. N. Walker

(Signature)

By: Original Signed Emery C. Arnold

Title District Production Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name R. N. Walker

Address P.O. Box 1714, Durango, Colorado