	ANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	! FILE /		AND	Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	SAS
	LAND OFFICE	4		
	TRANSPORTER GAS	4		
	OPERATOR 2	1		
	PRORATION OFFICE	1		
1.	Operator			
	Address NOLARA Corporation			
	209 WX	ndson Cur	N. Bellinas	ml. 59101
	Reason(s) for filing (Check proper box		Other (Please explain)	, , , , , , , , , , , , , , , , , , , ,
	New Well	Change in Transporter of:		
	Recompletion	Oll Dry Go	ıs 🔲	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner	C \$ 28 (Caring	
Ħ	DESCRIPTION OF WELL AND	LEASE	•	
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	
	MA Dzis Pah	2 Verde	State Federal	DI Fee No VO TO 603-4903
	Location 3.	60_Feet From TheLin	ie and 2266 Feet From T	
		. 1		C S. Trad
	Line of Section J. NE/4 Tox	wnship 30N Range	16 W , NMPM, HOYSES	LOE Gallup - SAN JACOURTY
	, .			•
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent!
	< 0 00		2. 7	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Grs	Address (Give address to Mich approx	red copy of this form is to be sent)
	, Manie of Manierizan Francisco de an	,	0	, and the control of
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n .
	If well produces oil or liquids, give location of tanks.	B 1 30 N 16W		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	in that from any other reass or poor,	give comminging order number.	
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	, , , , , , , , , , , , , , , , , , ,		!	<u> </u>
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RMB, RT, GR, etc.)	2 5 60	1685 Top Oil/Gas Pay	Tubing Depth
	1	Verde Gallup	· · · · · · · · · · · · · · · · · · ·	rubing Depth ,
	DE 5495 Perforations	verde Gallap	1370 1683	Depth Casing Shoe
	Slotter Liver 1565 - 1685			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	15"	95/9"	103.	25
	27/9"	5 V2. N	1524	100
		4/2	120	
		13/9"	1682	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t. etc.)
	9 / 3 / / C		Pinner	
	Length of Test	2/24/60 Tubir Pressure	Casing Pressure	Choke Size
	11/ Si 10	Far	,	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	59. O.L	59	0	D
	GAS WELL		<u> </u>	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
i			<u> </u>	The state of the s
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION	
			APPROVED JAN 1 4 1980	
			APPROVED JAIN 1	by FRANK T. CHAVEZ
	above is true and complete to the	best of my knowledge and belief.	BY	
			DAPOTY SHID	Carried Royal B
		11	TITLE	
	Cario .	X/. 0 1	This form is to be filed in c	
	100411	1	If this is a request for allow	able for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each root in multiply