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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land	Offic	. SF	
Lease	No.	079439	

Unit Horseshoe Canyon			
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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.	<u> </u>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING:
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		
NOTICE OF INTENTION TO PULL OR ALI'ER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

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Company	El Paso Natural Gas Products	Company
Address	Post Office Box 1565	
	Farmington, New Mexico	ORIGINAL SIGNED BY: WILLIAM K. GLAZENER
•		Title Petroleum Engineer

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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

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