

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry
to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☐ Gas ☒ Other Water Injection

2. Name of Operator
Vantage Point Operating Company

3. Address and Telephone No.
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FEL 5-T30N-R16W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit # 128

9. API Well No.
3004510035

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other LTSI

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple
completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point
assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is
viewing the feasibility of returning additional wells to active status when the economics are favorable.
Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection
pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate
economic waste and promote conservation.

THIS APPROVAL EXPIRES SEP 01 1992

14. I hereby certify that the foregoing is true and correct

Signed Jeff L. Rindor Title Sr. Production Engineer Date 8/20/91

This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency
of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

OCT 21 1991

AREA MANAGER
FARMINGTON RESOURCE AREA