16.

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

		· · · · · · · · · · · · · · · · · · ·		man Damile Man
	G	14-08-0001-8	3200	
	(Do not use this form for proposa	CES AND REPORTS ON WELLS ls to drill or to deepen or plug back to a different reservoir. CION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTE Navajo-Ute N	
	WELL GAS WELL OTHER		7. UNIT AGREEMENT N Horseshoe Ga	
2	NAME OF OPERATOR		8. FARM OR LEASE NA	ME OILL
	Atlantic Richfield Comp	pany	Horseshoe Ga	allun
3. 3	ADDRESS OF OPERATOR		9. WELL NO.	- · · · · · · · · · · · · · · · · · · ·
1	1860 Lincoln Street, St	ite 501, Denver, Colorado 80203	125	
4. I	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, O	
			11. SEC., T., R., M., OR	BLK. AND
L	Joit A, 330' Fh. ε 457'	SURVEY OR AREA	L	
			Sec. 6-30N-1	6W
14. F	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE	1 13. STATE
		5398' GR	San Juan	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		DUIT OF 11-02 01-01]
	, —	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	<u> </u>	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	لـــا	CHANGE PLANS		(Other) Shut In, E	xtension Request
Other)				(Note: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was shut in because of a low production rate during April 1967.

This well is in a large Unit which is now under waterflood operations. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

U.S.G.S. approval to shut in well May 8, 1967.

TEMPORAS EXPIRES	MANU	10.47	ieni
·	IUN	1	



1 13//		DIST 30M.
Two copies sent to New Mexico Oil	Conservation Commission	3
18. I hereby certify that the foregoing is true and correct		
signed W. a. walther, Jr.	TITLE Operations Manager	DATE 6/4/76
This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE