Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT AGREEMENT NAME: Horseshoe Gallup Unit

8. FARM OR LEASE NAME: Horseshoe Gallup Unit

9. WELL NO.: 125

10. FIELD AND POOL, OR WILDCAT: Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 6, T-30N, R-16W

12. COUNTY OR PARISH: San Juan

13. STATE: NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
BLM MAIL ROOM
87 JUN 23 AM 8:37
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: ARCO Oil & Gas Company, Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR: 1816 E. Mojave, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface:

Unit A, 330' ~~FSL~~ FNL & ~~957' FWL~~ 947' FEL

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5398' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other)	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged 10/29/84 - 10/31/84 as follows:

Plug	Interval	Cement	
1	1099'-1180'	30 sx	Spot plug to cover Gallup Perfs.
2	290'-390'	30 sx	Squeezed 2 perforations @ 390' to isolate the estimated TOC and the surface casing shoe.
3	0-138'	30 sx	Squeezed 2 perforations @ 138'. Circulated.

Welded a steel plate over the top, and installed a dry hole marker.

Surface clean-up was completed. Reseeding will be done per BLM specifications between July 1 and September 1, 1987.

RECEIVED
BLM MAIL ROOM
87 JUN 29 AM 8:53
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
JUL 02 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Betty J. Bruce TITLE Production Supervisor DATE 6/17/87

ROR FOR WJH

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUN 30 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.