## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
SANTA FE			
FILE			
U.1.0.4.			
LAND OFFICE			
TRAMSPORTER	OIL		
	BAB		
OPERATOR			
PROBATION OFFICE			

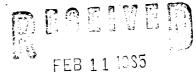
## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

·	ORT OIL AND HATORAL GAS			
Chase Energy, Inc.				
Address	the second secon			
c/o Allen Consulting, Inc., 2501 East 20th Str	eet, Farmington, NM 87401			
Roeson(s) for filing (Check proper box)	Other (Please expiain)			
New Well Change in Transporter of:	A second			
Recompletion / / Dr	y Gas			
X Change in Ownership (MULL) Casinghead Gas Co	ndenacta			
change of ownership give name				
nd address of previous owner Overland Oil and Gas Inc	., 1601 Yucca Avenue, Farmington, NM 87401			
I. DESCRIPTION OF WELL AND LEASE	and the second of the second o			
Lease Name   Well Na.   Pool Name, Including Fo	preparation     Kind of Lease Naviano   Lease Na.			
$1 \qquad 1 \qquad 1 \qquad 1 \qquad 1 \qquad 1 \qquad 0 \approx 0$	Sime Federal of Fee			
King Kong 50 Salt Crock Da	14-20-0603-639			
Y 2210 Couth	2210			
Unit Letter K : 2310 Feet From The South Lin	and 2310 Feet From The West			
Line of Section 4 Township 30N Ronge	17W NMPM. San Juan County			
Line of Section 4 Township 3UN Range	1/W , NMPM, San Juan County			
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS TO THE PARTY OF THE PARTY O			
Name of Authorized Transporter of Oli are or Condensate	Address (Give address to which approved copy of this form is to be sent)			
	HOTELS VOLUME THE VOLUME OF THE STATE OF THE			
Name of Authorized Transporter of Casinghead Gas at Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
——————————————————————————————————————	Access to the second se			
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When			
give location of tanks. K 4 30N 17W	The second secon			
this production is commingled with that from any other lease or pool,	give commingling order numbers			
NOTE: Complete Parts IV and V on reverse side if necessary.				
	· · · · · · · · · · · · · · · · · · ·			
7. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION			
	FFB 1 1985			
hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of	APPROVED FLUTT, 19			
by knowledge and belief.	BY San / Sulland			
	Jimon way.			
	TITLE SUPERVISOR DISTRICT # 5			
$(h \circ f)$	This form is to be filed in compliance with RULE 1104.			
Helen	If this is a request for allowable for a newly drilled or despended			
(Signature) Secretary/Treasurer	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
2-11-85 (Tule)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
-	Separate Forms C-104 must be filed for each pool in multiply completed wells.			



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Designate Type of Completi	on - (X)	i on m•n	Gas Well	New Well	Workover	Deepen	Plug Bock	T Sαπ.α I	Acety.	DILL Res
Deta Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Dorstions (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oll/Cas Pay			Tuhing Depth			
Perceutions			<u> </u>	Depth Cosing Shoe						
		TUBING,	CASING, AN	D CEMENTI	NG RECORD	)	!	<del></del>		<del></del>
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
										::
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	FOR ALLO		Test must be a able for this di	epth or be for	of sotal volum full 24 hours) dethod (Flow,	• . •		qual 10		ter
L-ngth of Test	Tuhing Pres	· ·	• .	Coming Pre	eaurs .	· ·	Choke Size			· 
Actual Pred, During Test	Cti-Bbls			· Woter-Bhis		<del></del>	Gos-NCF			
GAS WELL										<del></del>
Actual Prod. Teet-MCF/D	Leogth of T	<b>e</b> et		Bhis. Cond	ans or a / AA/CF	<del></del>	Cravity of Condensate			
Tecting Mothed (punt, back pr.)	Tuhing Pres	aure (Elusti-	·in)	Casing Pre	eswe (Shat-	in)	Choke Size			<del></del>
<del></del>	<u> </u>		···	1 .	<del></del>		<u> </u>			T.C.C

IV. COMPLETION DATA