

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O. Box Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

|                                      |  |
|--------------------------------------|--|
| Well API No.                         | 30-045-10061   |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.         | E-3150-1   |
| 7. Lease Name or Unit Agreement Name | NEBU   |
| 8. Well No.                          | NEBU #39   |
| 9. Pool name                         | Blanco Mesaverde   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR  
PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Devon Energy Corporation

3. Address of Operator 3300 North Butler Ave. Suite 211 Farmington, NM 87401

4. Well Location

Unit Letter **K**: **1520** Feet From The **South** Line and **1520** Feet From The **West** Line

Section **36** Township **31N** Range **R8W** NMPM County: **San Juan**

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6418' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: X

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

☒ PLUG & ABANDON

☐ REMEDIAL WORK

☒ ALTERING CASING

TEMPORARILY ABANDON

☐ CHANGE PLANS

☐ COMMENCE DRILLING OPNS.

☐ PLUG & ABANDON

PULL OR ALTER CASING

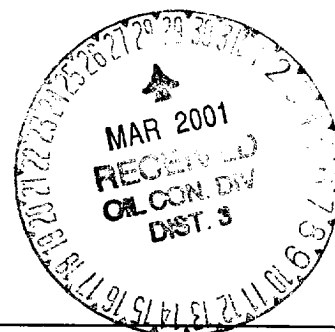
☐ CASING TEST & CEMENT JOB

OTHER:

☐ OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103.

Devon Energy proposes to repair intermediate casing pressure & gas flow. Place cement across the 7-5/8" shoe. Replace the 2-3/8" tubing with new 2-3/8", clean out well to PBTD of 5717'.



I herby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*James K. Abbey*

TITLE: Company Representative

DATE 3-21-01

TYPE OR PRINT NAME

James K. Abbey

TELEPHONE NO. 505-324-0033

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

MAY 23 2001

CONDITIONS OF APPROVAL IF ANY: