

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Notice by Checking Below**

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	<b>Re-Work XX</b>

OIL CONSERVATION COMMISSION  
 SANTA FE, NEW MEXICO

Farmington, New Mexico  
 (Place)

July 31, 1961  
 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Howell

El Paso Natural Gas Company

(Company or Operator)

Well No. 4-D in G (Unit)

SW NE 33 31N 8W NMPM, Blanco Mesa Verde Pool  
 (40-acre Subdivision) 1/4 of Sec. T. R.

San Juan County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**  
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is intended to workover this well in the following manner:

1. Set 2" tubing choke at approximately 5450'.
2. Move rig in, rig up and install blow out preventer.
3. Pull tubing.
4. Run McCullough casing survey to 4855' and if well is not wet run Lane Wells Potential Casing Survey to 4855'.
5. Set drillable magnesium bridge plug at 3050'.
6. By use of Full Bore packer, determine location of casing leak.
7. Squeeze casing leak with sufficient volume of HYS-400 cement, tailing in with 50 sacks regular cement containing 2% calcium chloride to circulate cement to surface. W.O.C. 18 hours.
8. Drill cement and test casing with 2000#.
9. Drill bridge plug and clean out to total depth (5610') using gas.
10. Run temperature log.
11. Run 5 1/2" liner with turned down couplings using a Burns casing hanger with Neoprene seal

Approved AUG 2 1961, 1961  
 Except as follows:

El Paso Natural Gas Company (Over)  
 Company or Operator

By Original Signed D. W. Meehan

Position Petroleum Engineer  
 Send Communications regarding well to:

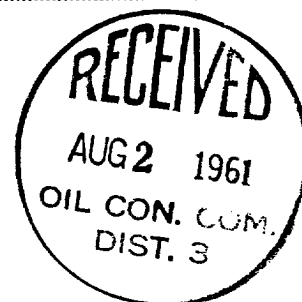
Approved  
 OIL CONSERVATION COMMISSION

By [Signature]

Name E. S. Oberly

Title Supervisor Dist. # 3

Address Box 990, Farmington, New Mexico



12. Cement with 40 sacks regular cement,  $\frac{1}{4}$  gal,  $\frac{1}{4}$  cu. ft. Fine Gilsomite/sk. 1/8#
13. Cement with 40 sacks regular cement,  $\frac{1}{4}$  gal,  $\frac{1}{4}$  cu. ft. Fine Gilsomite/sk. 1/8#
14. Clean out to top of liner, test casing with 2000#.
15. Clean out to C.O.T.D. according to perforating log.
16. Perforate and frac as per log.
17. Clean out to C.O.T.D. and test.
18. Run tubing and complete.
19. Clean location and release rig.