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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

NECOMPletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered int	o the sto	ck tanks	i. Gas mus	t be reported on 15.025 psi	a at 60° Fahrenhe Farmington,	it. New Me	xico	Novem	ber 1, 1961
					(Place)		········		(Date)
WE AR	E HERI	EBY RE	OUESTI	NG AN ALLOWABLE FO	OR A WELL KN	IOWN A	S:		
701 D-0	o Mada	mal Co	a Compa	ny Howell	Well No	4-D	i n	SW 1/4	NE 1/4,
G	Compan	y or Ope	rator)	(Lease , T. 31n , R.	:)	Blanco	-LaPlate	3.	Pool
Ur Tiedd	Letter	, Sec		, T, R	, NMPM.,			••••••	F001
an Jua	in			County. Date Spudded.	8-29-51	Date !	Drilling Co	mpleted	10-12-51
	Please in	dicate lo	cation:	Flevation OFOT (6					
				Top Oil/Gas Pay 532	6 (Perf) Name	of Prod.	Form. M	esa Verde	<u> </u>
D	C	В	A	PRODUCING INTERVAL - Perforations 53	5 32 6-34;5342- 92-5400:5432-	50;5362 40:5470	2-70; 3-78;		
E	F	G	Н	Open Hole None					5479
		x			Casi	.ig 310e		~~,	
L	K	J	I	OIL WELL TEST -					Choke
	"			Natural Prod. Test:					
		<u> </u>	<u> </u>	Test After Acid or Fract					
M	N	0	P	load oil used):	_bbls,oil,	bbls wa	ter in	hrs,	_min. Size
				GAS WELL TEST -					
1650	N, 1			Natural Prod. Test:	MCF/	Day; Hour	s flowed	Choke	Size
Tubing	Foot) Casing	AGE) and Come	nting Reco	ord Method of Testing (pito	t, back pressure, e	tc.):			
	re		Sax	Test After Acid or Frac	ture Treatment: 4	872	MCF	/Day; Hours	flowed 3
	40.0			Choke Size 3/4" Met	nod of Testing:	Calcula	ted A.O	.F.	
9 5	<u>/8" </u>	252	150	Acid or Fracture Treatme					
7"	ļ	4844	300	Acid or Fracture Treatments sand): 77.600 gal	water 80.00	X)# BAD	1		
4 1,		55 2 5	530	Casing Press. 923 Tubing Press.	907 Date firs	t new o tanks		(0)	
-				Oil Transporter El P	so Natural Ga	s Prod	ucts Cor	TOP I	THAT
2 3	/8"	5479	<u> </u>	Gas Transporter El P	so Natural Ga	es Comp	any	Lur	-IV L. W
Remar	ks:							NOV	6 1961
								05 00	SN. CON
								D	51.3
Ī	hereby (certify th	nat the in	formation given above is t	rue and complete (to the bes	t of my kn	owledge.	· · · · · · · · · · · · · · · · · · ·
Appros	ved NO	v 6 19	161	19	E	l Paso	Matural	Gas Comp Operator)	SELT Y
rippio					Origin	o) Benedala	R G MI	LI FR	······································
	OIL	CONSE	RVATIO:	N COMMISSION	Ву:		(Signatu	re)	
Ву:)rigins	ıl Sign	ed Eme	ry C. Arnold	TitleP	etrolen	m Engin	eer regarding v	vell to:
•						S. Ober	ly		
1 1116	MANDAY VI		<i>16</i> T		AddressBo	x990	Farmino	ton, New	Mexico -
					LAGGICON. OPE			•	

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U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

OPERATOR