

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Polaco Petroleum Corporation, 106 West Chisum, Artes, New Mexico
(Address)

LEASE State WELL NO. 7 UNIT Q S 32 T 31N R 8W

DATE WORK PERFORMED 7-21-58
8-13-58 POOL Alamosa Mesquite

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other liner-free workover

Detailed account of work done, nature and quantity of materials used and results obtained.

Moved in and rigged up 7-22-58. Worked tubing 15 hours. Ran free point and acid cutter - out tubing off at 5160. Squipped for whipstock seat at 7" packer at 4770. Set whipstock at 4900 drilled 6 1/2 hole to 5770. Ran 5" od 15 1/2 new ends spacing casing as liner from 4793 to 5570; cemented w/ 45 reg 45 cu. ft. strutscrete 6 1/2 gal. Squipped top of liner w/ 100 cu. sq. squipped bottom of liner w/ 100 cu. sq. and again w/ 10 cu. sq. Perf Ft. Lockout 5367-77 w/ 4 jets per ft., 5390-5430 w/ 4 jets/ft., 5441-5444 w/ 2/ft., 5456-61 w/ 2/ft., 5474-57 w/ 2/ft., 5494-98 w/2 per ft., 5500-5509 w/ 2 per ft. Free w/ 1500 lbs of wtr. 60,000# of sand 900# pressure 51.4 MM injection rate with Brown. Set bridge plug at 5334. Perf Cliff-house and Manatee at 5004-5013 w/ 4 bullets per ft., 5009-62 w/ 4, 5130-42 w/ 2, 5162-86 w/ 2, 5203-5211 w/ 2, 5230-5240 w/ 4, 5293-5307 w/ 4, Free combined Cliffhouse and Manatee zones w/ 1500 lbs and 40,000# sand 70 MM Injection rate, 3 stage rubber balls no pressure increase, tracking pressure 900#. Flow well dry 602 MM out of upper zone 3772 MM out of Point Lockout. Ran 8" log to 5495 ft. Rig released 12:00 P.M. August 13, 1958.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 6319 TD 5545 PBD 5520 Prod. Int. 5004-5509 ^{Completed 8-13-58} Compl Date 8-22-58
Tbng. Dia 8" Tbng Depth 5495 Oil String Dia 7" & 5" Oil String Depth 4831
Perf Interval (s) 5004-5509 ^{Liner}
Open Hole Interval none Producing Formation (s) Alamosa Mesquite

RESULTS OF WORKOVER:

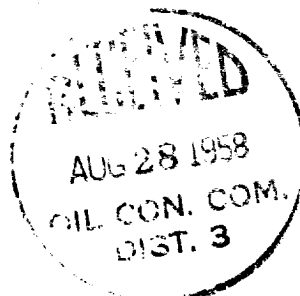
	BEFORE	AFTER
Date of Test	10 days average June 1958	8-19-58
Oil Production, bbls. per day	-	-
Gas Production, Mcf per day	1393	2760
Water Production, bbls. per day	-	-
Gas-Oil Ratio, cu. ft. per bbl.	-	-
Gas Well Potential, Mcf per day	5452	none taken
Witnessed by	<u>Marion Seelinger</u>	<u>Polaco Petroleum Corporation</u> (Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Marion Seelinger
Position District Engineer
Company Polaco Petroleum Corporation

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date AUG 28 1958



CONFIDENTIAL

SECTION

NO. G-10 Received