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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OIL	1		
GAS	l		
OPERATOR			
PRORATION OFFICE			
	OIL GAS	ON / / / / / / / / / / / / / / / / / / /	

November 29, 1965

III.

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE / Operator					
	Pubco Petroleum Corpor					
	P. O. Box 1419, Albuquerque, New Mexico 87103 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
	·					
11.	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease		
	State Com K	#7 Blan	nco Mesaverde	State, Federal or Fee State		
		10 Feet From The N Line	e and 1790 Feet From T	he <u>E</u>		
	Line of Section 32 Tow	vnship 31N Range 8%	y , , ross ss, Dan C	Juan County		
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
	Plateau Inc. P. O. Box 108, Farmington, New Mexico					
	Name of Authorized Transporter of Cas El Paso Natural Gas Co	Game of Authorized Transporter of Casinghead Gas or Dry Gas		, Texas 79999		
٠	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?		Is gas actually connected? Whe	When		
	give location of tanks. G 32 31N 8W Yes					
	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Pring Buck Sume Res-V. Diff. Nes-V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			(
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal t able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GOT LACTEN IN		
	Actual Prod. During 1451	J BB.B.		RULIVEN		
				DFC 0 4000		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure	Cit (Off. COM.)		
	Testing Method (pitot, back pr.)	Tubing Pressure	Cdaing Pressure	dioxe size, i. 3		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belied. APPROVED DEC 2 196 BY TITLE PETROLEUM This form is to be filed If this is a request for a well, this form must be accompleted to the well in an accomplete to the well in an accomplete to the best of my knowledge.		OIL CONSERVA	TION COMMISSION		
			APPROVED DEC 2 1965 , 19, 19			
			BY A. R. KENDRICK TITLE PETROLEUM ENGINEER DIST. NO. 3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Area Production Manag	er //	All sections of this form must be filled out completely for allow-			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.