NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL	Northeast	Blanco	Unit	FO	RMATION		Dekota		
COUNTY_	Sen Juan			DATE	WELL TE	STED_	December	2, 1958	
Operator_	Blackwood &	Hehols Unit	Company	Lease	Mortheast	Blanco	Unit	_Well No	56-34
1/4 Section	n NS		<u> </u>	Sec.	34	Twp	32 H	Rge	7W
Casing:	51	_''O.D.	Set At_	78241	_Tubing	2-3/8	''WT.	4.7 S	et At <u>7736</u>
Baker Model	From 7 D Production Ca	on Packs	r set 8	52091					
* Mesaverd	e 1.995° de casing pr Final casi hr. Dakota	ressure :	not compi	letely s	tabilised i	in (Si	oring)	(M	onometer)
Shut In Pro Time Well Impact Pro Volume (T	essure: Ca	sing	950+	Tubing:_	2584	S. I. F	eriod	15 days	
Time Well	Opened:	10:40 A	M		_Time We	ll Gaug	ed: 1	40 PM	Oko CA
Impact Pro	essure:	184							\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Volume (T	able I)						268	4	Ha)4
Multiplier	for Pipe of	r Casing	(Table	II)			=	1.068	(b)
	for Flowin								(c)
Multiplier	for SP. Gr	avity (T	able IV)			<u>.</u>		.9961	(d)
Ave. Baro	meter Pre	ssure at	Wellhea	ad (Tabl	e V)		2	3.98° K	<u> </u>
Multiplier	for Barom	etric Pr	essure	(Table V	/I)			.994	(e)
-	ential, Mcf						283	39	
	by:				Tested b		1-f.	inter W	. J. Linton
					Company		a boorsis	Michals (
Title:					Title:		roleum D		

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