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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL 1
GAS
OPERATOR 2
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Blackwood & Nichols Co., Ltd.
A. Less
P. O. Box 1237, Durango, Colorado 81301
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain) Name change: Blackwood & Nichols Company to Blackwood & Nichols Co., Ltd.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Northeast Blanco Unit Well No. 56 Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Free Federal Lease No. 079003
Location
Unit Letter A : 1100 Feet From The N Line and 265 Feet From The E
Line of Section 34 Township 31N Range 7W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation P. O. Box 90, Farmington, New Mexico 87401
Unit Sec. Twp. Rge. Is gas actually connected? When
If well produces oil or liquids, give location of tanks. Yes August 21, 1959

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Resrv. Diff. A. & v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (H.F., R.R., RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
DeLasso Loos
(Signature)
District Manager
(Title)
May 3, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED 6/1/77, 19
BY ORIGINAL SIGNATURE OF OFFICIAL, JR.
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.