		-		
ſ	HO. DE COELES EEL	1		
	DISTRIBUTION		l i	
	SANTALE	( ) f		
	FILE			
ļ	U.S.G.S.			
	LAND GELICE			
1.	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PROBATION OFFICE			
	Operator			
	Northwest Pi			·lin
	Address			

	SANTALE	REQUEST FOR ALLOWABLE		Parm C+104 Supersedes Old C-101 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAI	- AND NSPORT OIL AND NATURAL <b>G</b> A			
	LAND OF LICE					
	TRANSPORTER GAS					
1.	OPERATOR PROBATION OFFICE					
	Northwest Pipeline	c Corporation				
	tiess					
	501 Airport Drive, Farmington, New Mexico 87401  Other (Please explain)					
	New Woll	Change in Transporter of: Oil Dry Gas				
	Change in Ownershir X	Castnghead Gas Condens	75 I			
	If change of ownership give name R	l Paso Natural Gas Compar	ıv. PO Box 990. Farmingto	on, New Mexico 87401		
	and address of previous owner	Traso Natural Gas Compan		And the second s		
13.	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including Fo	ormation Kind of Lease	Leme No.		
	Blanco	10 Blanco Mesa	a Verde State, Eederal	or Fee NM 021641		
	Location //\ Link Laurer A . 840	Feet From The South Line	and 810 Feet From T	he West		
	Olive Detter 2000			on County		
	Line of Section 26 Tow	mship 31N Range	84 , NMPM, San Jus	an county		
11.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)		
	Northwest Pipeline Co	rporation		t Drive Farmington, W.M.		
	Name of Authorized Transporter of Cas	inghead Gas cr Dry Gas X	Box 990, Farmington,			
	El Paso Natural Gas C:	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n		
	give location of tonks.	' A ' 26   31N   8.7	in a series and a number			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Plug Back   Same Resty. Diff, Resty.		
	Designate Type of Completio		New Well Workover Despen	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
				Depth Casing Shoo		
	Perforations					
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
			· · · · · · · · · · · · · · · · · · ·	d must be equal to or exceed top all ze-		
V.	TEST DATA AND REQUEST FOOL WELL	and must be equal to or exceed top all no-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Participal)	(D)		
	Length of Test	Tubing Pressure	Casing Pressur	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis. OIL CON COA	Gas MCF		
			DIST. 3			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OIL CONSERVA	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	CE.	APPROVED FEB 7 1	974		
		hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		y A. R. Kendrick		
	above in true and complete to the	best of my knowledge and belief.	TITLE PETROLEUM ENGINEER DIST. NO. 3			
			<b>1</b> 1			
			This form is to be filed in compliance with RULE 1104.  If this is a request for ellowable for a newly drilled or despendent well, this form must be recompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.  All rections of this form must be filled out completely for allowable on new and recompleted wells.			
	(Sign	ature)				
	(Ti	itle)				
	(0)	atel	Il well name or number, or transport	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of conditions.		
	Įυ	ate)	Separate Forms C-104 must be filed for each pool in multi, 'v completed wells.			