

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

950' FSL, 1850' FWL, Sec. 25, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078505

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Trigg #1

9. API Well No.
30-045-10238

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure. Please provide surface stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cull* Title Regulatory Supervisor Date 1/26/01
TLW

(This space for Federal or State Office use)

APPROVED BY *Robert A. McBride* Title Env. Corp. Sp. Dir. Date 2-5-01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TRIGG 1
Mesaverde
950' FSL, 1850' FWL
Unit N, Section 25, T-31-N, R-09-W
Latitude: 36° 51.85092', Longitude: 107° 44.05974

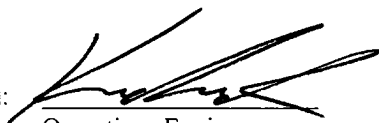
Tubing Repair Procedure

Summary/Recommendation:

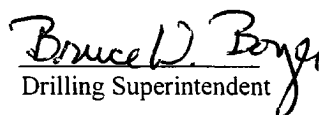
The TRIGG 1 was drilled and completed in the Mesaverde formation in 1956. The well consistently produced at 500 MCFD throughout 1998 and 1999. This well has a cumulative production of 20.4 BCF. The tubing has recently become plugged and the well is being produced up the casing. Production has dropped to 396 MCFD with a three-month average of 365 MCFD. Production operations recommends pulling the tubing, cleaning out the wellbore, and checking for scale. This well has not been worked on since 1990. The estimated post project production is 500 MCFD.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Hold daily safety meetings. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. 2-3/8" tubing is set at 5087'. Release donut, pick up additional joints of tubing, tag bottom, and record depth. PBTD is approximately +/-5263'. TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer. May require acid.
4. TIH with 3-7/8" bit and bit sub on 2-3/8" tubing. Round trip to PBTD at 5263', cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with 2-3/8" tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with **expendable check on bottom, seating nipple above expendable check**, one joint of 2-3/8" tubing, one 2' pup joint (marker joint), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and broach this tubing. Replace any bad joints. Land tubing at ±5150' (Be sure this is at least 60' above clean-out depth).
6. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN.
7. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.**

Recommended:


Operations Engineer

Approved:

 1-24-01
Drilling Superintendent

Regulatory Approval:

 1-25-01

Required: Yes ☐ No ☒

Operations Engineer:

Kevin W Book
BR Office - 326-9530
Pager - 326-8452
Home - 326-6236

Lease Operator:

Garry Nelson

Cell: 320-2565

Pager: 326-8597

Specialist/Foreman:

Wayne Ritter

Office: 326-9818

Cell: 320-0436

Pager: 324-2468

KWB

~~8/21/00~~

1/23/01