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DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	
SANTA FE	4	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
FILE	KEQUESI		Effective 1-1-65
U.S.G.S.	AUTUODIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
GAS	_		
OPERATOR		The state of the s	1 V 1 L 1092
1. PRORATION OFFICE Operator	<del></del>		93104
Union Texas Petrole	eum Corporation	<u> </u>	Vall 15 2 3 1
Address 1860 Lincoln Street	:, Suite 1010, Denver, Co	lorado 80295	Die i
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:	Change of Owner	ship to
Recompletion	O11 Dry G		ig Company successon to
Change in Ownership X	Casinghead Gas Conde	ensate Supron Energy C	torporation
If change of ownership give name and address of previous owner	Supron Energy Corporatio	n, P. O. Box 808, Farmin	ngton, New Mexico 87401
II. DESCRIPTION OF WELL AND	Well No.; Pool Name, Including I	Formation   Kind of Leas	
Trigg	l Blanco Mesa	verde side, reder	olor Fee Federal SE080876
	aso south	1.850	Hook
Unit Letter;	950 Feet From The South Li	ne and Feet From	The West
Line of Section 25 T	ownship 31 North Range	9 West , NMPM, San	Juan Cour
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	11 or Condensate	P.O.Box 1528, Farming to	oved copy of this form is to be sent)
INLAND CORP.			
Name of Authorized Transporter of Castinghead Gas or Dry Gas X  Southern Union Gathering Co.		Address (Give address to which approved copy of this form is to be sent) First International Building	
	Unit Sec. Twp. Ege.	Dallas, Texas 75201 Is gas actually connected? W	nen
If well produces oil or liquids, give location of tanks.	N 25 31N 9W		10-30-56
	with that from any other lease or pool,		10 30 30
V. COMPLETION DATA			
Designate Type of Complet	ion - (X)   Oil Well   Gas Well   X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
04-09-56	07-22-56	5340'	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
5988'	Mesaverde	4400'	5102'
Perforations			Depth Casing Shoe
5162-4100', 5018-5084'	, 4880-4912', 4614-4690',	4400-4450 <b>'</b>	5320
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12½"	10 3/4"	213'	175
8 3/4"	7 5/8"	2953'	300
7 7/8"	5½"	5338'	250
	2"	5102'	1
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top a
OIL WELL Date First New Cit Bun To Tanks	Date of Test	epth or be for full 24 hours)   Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choxe Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		<u> </u>	
GAS WELL			
Actual From Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Methoz (puot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED JUL 2 3 1982" . 19	
Commission have been complied	regulations of the Oil Conservation with and that the information given	Only in all Cines of by	Jeff Edmister
above is true and complete to the	ne best of my knowledge and belief.		
Union Texas Petrole	eum Corporation	DEPUTY OIL & GAS	INSPECTOR, DIST. #3

(Signature)

(Date)

Vice-President

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult