

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078506

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hunsaker

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T31N, R9W,
N.M.P.M.

12. COUNTY OR PARISH

13. STATE

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☒

DEEP-EN ☒

PLUG BACK ☐

DIFF. RENVR. ☐

Other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL; 1650' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED

10/2/52

16. DATE T.D. REACHED

5/21/84

17. DATE COMPL. (Ready to prod.)

5/27/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6061 R.K.B.

19. ELEV. CASINGHEAD

6048

20. TOTAL DEPTH, MD & TVD

5606

21. PLUG, BACK T.D., MD & TVD

5571

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5606

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4410 - 5529 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Slim Hole Density, Induction, After Frac Gamma Ray, Radioactivity

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50#	187	N/A		
5-1/2"	15.50#	4627	N/A		
3-1/2"	8.81 & 9.2#	0-5595	4-3/4"	See Supplement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/16"	5285	

31. PERFORATION RECORD (Interval, size and number)

See Supplement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Supplement

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/29/84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/9/84	24		→	7	306	0	43,714
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
352	432	→	7	306	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

NMOCC

TEST WITNESSED BY

John Cole

35. LIST OF ATTACHMENTS

Item No. 28 (Cementing Record), Item No. 31 and 32 (Perforation and Fracture Record)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy

TITLE Area Production Supt.

DATE

JUL 16 1984
7/11/84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool op'n, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC MEAS. DEPTH
				Tops reported on original co	

Supplement to Completion Report
Hunsaker No. 1
Sec. 26, T31N, R9W
San Juan County, New Mexico

Item No. 28 - Cementing Record

Cemented 3-1/2" casing with 131 cu. ft. 65-35 Poz, 12% gel and 1/4 lb. flocele per sack followed with 80 cu. ft. 10-0 R.F.C.

Item No. 31 and No. 32 Perforation and Frac Record

Mesaverde - Upper

4410, 14, 4505, 44, 4633, 49, 69, 98, 4706, 12, 18, 24, 36, 42, 46, 68, 88, 4832, 48, 54, 60, 95, 99, 4956, 63, 67, 77, 5027. Total of 28 0.32" holes.

Broke down and acidized with 1,000 gallons 15% HCl. Frac'd. with 112,266 gallons slick water and 130,000 lb. 20-40 sand.

Mesaverde - Lower

5072, 82, 5100, 05, 12, 22, 37, 41, 45, 49, 58, 66, 90, 94, 98, 5202, 08, 22, 61, 65, 92, 5302, 34, 54, 65, 84, 5400, 22, 36, 39, 42, 67, 77, 5511, 29. Total of 35 - 0.32" holes.

Acidized with 2,000 gallons 15% HCl and 70 ball sealers. Frac'd with 132,552 gallons slick water and 150,000 lb. 20-40 sand.