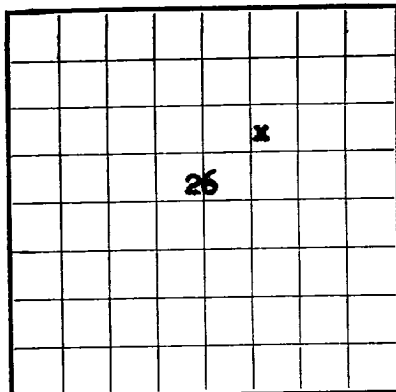
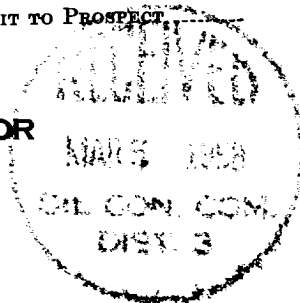


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NM-012641**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company **PACIFIC NORTHWEST PIPELINE CORP.** Address **418 1/2 W. Bdw., Farmington, N.M.**
Lessor or Tract **Blanco 31-8** Field **Blanco Mesa Verde** State **New Mexico**
Well No. **5-26** Sec. **26** T. **31N** R. **8W** Meridian **N.M.P.M.** County **San Juan**
Location **1850** ft. **N** of **N** Line and **1850** ft. **W** of **E** Line of **Section 26** Elevation **6330'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____

Date **March 4th, 1958** Title **Dist. Proration Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 16th,** 19**58** Finished drilling **February 3rd,** 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **G 5130'** to **G 5640'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **1600'** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of steel	Cut and pulled from	Perforated	Purpose
10-3/4	32.75	8	CPAI	183.00	Tool	_____	_____	_____
7-5/8	26.00	8	CPAI	341.75	Tool	_____	_____	_____
5-1/2	20.00	8	CPAI	200.00	Tool	_____	_____	_____
1-1/4	2.3	10	Young	5600.50	Tool	_____	_____	_____

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	197'	200	Pump Plug		
7-5/8	3504.38'	200	Pump Plug		
5-1/2	5740.27'	200	Pump Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0'** feet to **5740'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

February 5th, 19**58** Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **1,632.000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **10777** **Gas. 11014** **CAGR 8,445 MCF/D**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2050'	2050'	Surface
2050'	2175'	125'	Ojo Alamo
2175'	2887'	712'	Kirtland
2887'	3222'	335'	Fruitland
3222'	3410'	188'	Pictured Cliffs
3410'	5125'	1715'	Lewis
5125'	5182'	57'	Cliff House
5182'	5513'	331'	Manefee
5513'	5740'	227'	Point Lookout
5740'			Total Depth
5700'			Plug Back Total Depth

