Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III		Sant	a le	, New M	exico 8/3	04-2088					
000 Rio Brazos Rd., Aztec, NM 87410						AUTHORI TURAL G					
)perator						Well API No.					
Amoco Production Company					3004510338						
Address 1670 Broadway, P. O.	Box 800	, Denvei	r, C	olorad					- 		
Reason(s) for Filing (Check proper box)		Chanca in To		atar afi		her (Please expl	ain)				
New Well L.J. Recompletion	Oil	Change in To	-								
Change in Operator		Gas 🔲 C	•								
change of operator give name and address of previous operator Teni	neco Oil	L E & P,	61	62 S.	Willow,	Englewoo	d, Colo	rado 80	155		
DESCRIPTION OF WELL AND LEASE											
Lease Name VEDNACUAN TC	1. 1			· ·	ISAVERDE)			DAT	· ·	0207A	
KERNAGHAN LS Location	_	+ pı	LANC	o (nes	AVERDE		FEDE	KAL	SFU/	8387A	
Unit Letter H	:165	50F	eet Fre	om The <u>FN</u>	L Li	ne and <u>790</u>	Fe	et From The	FEL	Line	
Section 30 Townshi	p31N	R	ange8	W	, N	мрм,	SAN J	UAN		County	
II. DESIGNATION OF TRAN				D NATU							
Name of Authorized Transporter of Oil		or Condensat	le	χ	i	we address to wi				nt)	
CONOCO Name of Authorized Transporter of Casing	ohead Cae	<u></u>		Gas X		OX 1429, ve address to w				nt)	
Name of Authorized Transporter of Casing EL PASO NATURAL GAS COI	-	L 0	. July 1	لـلمًا •••			• • •			·-·	
well produces oil or liquids, Unit Soc. Twp.				Rge.	P. O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When ?						
this production is conuningled with that V. COMPLETION DATA	from any other	r lease or po	ol, giv	e commingl	ing order nur	nber:					
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	I. Ready to Pi	rod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations					I			Depth Casing Shoe			
		LIBING C	A CIN	IC AND	CEMENT	NC PECOP	<u>n</u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE	NOLE SIZE CASHIG & TUBING SIZE				DEI WOL						
. TEST DATA AND REQUES								J			
OIL WELL (Test must be after r			load o			r exceed top alle lethod (Flow, pu			r full 24 hou	rs.)	
Pate First New Oil Run To Tank	Date of Test				FIGURE M	icalou (<i>rio</i> w, pi	-ην, g as 191, 6	are.j			
ength of Test	gth of Test Tubing Pressure					Casing Pressure			Choke Size		
					<u>-</u>		J				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	٠		
GAS WELL											
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
	7	ubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
esting Method (pitot, back pr.)	Tubing Ties	sole (State	,		Casing ries	ore (Sirue-in)		Giore Size			
I. OPERATOR CERTIFIC	ATE OF	COMPL	IAN	CF	1[4			
I hereby certify that the rules and regula				CD	(OIL CON	ISERV	ATION [DIVISIO	N	
Division have been complied with and that the information given above					MAY 0.8 1999						
is true and complete to the best of my l	mowiedge and	o ocues.			Date	Approve	d	11 VO 14	T. 7		
Ch. I Ham	Otan	,				-	3_4)	- Chi	_		
Signature :	pro co	·			By_		Horputa	ION DIA	1 ·		
J. L. Hampton Sr	Staff			p rv .			OL TUAT2	ION DIST	RIUI#	•	
Printed Name Janaury 16, 1989		303-83	itle 0-5(025	Title	·					
Date		Telephe]						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.