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|---|--|--|--|
| DISTRIBUTION | NEW MEXICO OU | CONSERVATION COMMISSION | _ |
| SANTA FE | 1 | CONSERVATION COMMISSION FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and C+, |
| FILE | KE40E3 | AND | Eligano p. 55 |
| U.S.G.S. | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL GA | 15 |
| LAND OFFICE | _ | | |
| TRANSPORTER GAS | | | JUL 2 3 1982 |
| OPERATOR | | | 4 |
| PRORATION OFFICE | | | John Control |
| Operator | um Componation | | A DEST |
| Union Texas Petrole | | lonado 2000s | With the same of t |
| Reason(s) for filing (Check proper bo | , Suite 1010, Denver, Co | Other (Please explain) | |
| New We!l | • | Change in Transporter of: | |
| Recompletion | | Dry Gas Unicon Producing Company occasion to | |
| Change in Ownership X | Casinghead Gas Cond | ensate Cupnon Energy Corp | Poration |
| | | | |
| | | n, P.O. Box 808, Farmingto | on, New Mexico 87401 |
| DESCRIPTION OF WELL AND | Well No. Pool Name, Including | Formation Kind of Lease | Lease No. |
| Seymour | 3 Blanco Mesav | | Fee Federal SF078505 |
| Location | | | |
| Unit Letter B : 8 | 00 Feet From The North Li | ine and Feet From The | East |
| Line of Section 24 To | ownship 31 North Range 9 | West , NMPM, San Ju | an County |
| DESIGNATION OF TRANSPOR | ATER OF OIL AND NATURAL G. | AS Address (Give address to which approved | copy of this form is to be sent) |
| Plateau, Inc. | | P. O. Box 108, Farmingto | |
| Name of Authorized Transporter of Co | | Address (Give address to which approved 1800 First International | l copy of this form is to be sent) Building |
| Southern Union Gath | _ | <u>! Dallas, TX 75201</u> | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Ege. B 24 31N 9W | Is gas actually connected? When | 9/21/53 |
| | | | 9/21/33 |
| If this production is commingled w COMPLETION DATA | ith that from any other lease or pool, | give commingling order number: | |
| | Oil Well Gas Well | New Well Workover Deepen I | Plug Back Same Resty. Diff. Resty |
| Designate Type of Completi | on - (X) | XX | 1 1 |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 6/1/53 | 7/19/53 | 5604' | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Tubing Depth |
| 6438' DF | Blanco Mesaverde | 5121 | |
| Perforations | 1 | 1 | Depth Casing Shoe |
| 5121-5604 | | D CEMENTING RECORD | 5037 |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 13-3/4" | 9-5/8" | 229 | 125 |
| 9–7/8" | 7'' | 5037 | 225 |
| | | | |
| | 2-3/8" | 5565 thg. | |
| TEST DATA AND REQUEST F | | after recovery of total volume of load oil and | l must be equal to or exceed top allow |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, | 1 |
| Date First New On 1.2 10 1 and | 210 01 701 | Producting Method (1 tow, pamp, gas tijt, | , |
| Length of Test | Tubing Pressure | Casing Pressure (| Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas - MCF |
| | | | |
| | | | |
| GAS WELL | Length of Test | I Phile Court | |
| Actual Prod. Test-MCF/D | Length of lest | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | 7h_b_ 5: |
| - Louing Marines (prior, pack pri) | | Canal (soome (page-14) | Choke Size |
| CERTIFICATE OF COMPLIAN | T.F. | OH CONSERVATION | ION COMMISSION |
| CERTIFICATE OF COMPLIAN | · . | OIL CONSERVAT | 2 1022 |
| I hereby certify that the rules and | regulations of the Oil Conservation | APPROVED | 10 |
| Commission have been complied | with and that the information given | Original Signed by CHARLES | S GHOLS ON |
| above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation | | | |
| | | TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 | |
| | | FT | |

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II.

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V.

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(Signature)

6-11-82

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.