

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

DAKOTA-MESAVERDE DUAL

Durango, Colorado October 27, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company M.E. Blanco Unit, Well No. 55-22, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B Sec 22, T 31N, R 7W, NMPM, Blanco Mesaverde Pool
Unit Letter

San Juan

County. Date Spudded 8-15-58 Date Drilling Completed 9-26-58
Elevation 6476' (DP) Total Depth 8070' PBD 8061'

Please indicate location:

D	G	B 930' x	A 1780'
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 5341' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5341'-5792 1/2' . 2 holes per foot
Open Hole None Depth 8069' Depth 7939'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4702 MCF/Day; Hours flowed 3

Choke Size 2-3/8" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): In 2 stages totaling 117,800 gals of water & 22,000 lbs. sand
Casing Tubing Date first new
Press. 1080 (SI) Press. 2330 (SB) run to tanks Not corrected to 27.5

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: No tubing perforations. To be produced thru casing.

Dakota tubing pressure remained static throughout test

Stage squeezed 7-5/8" w/add'l 200 sks. Cemented 5 1/2" w/add'l 300 sks down annulus

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 29 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Blackwood & Nichols Company

(Company or Operator)

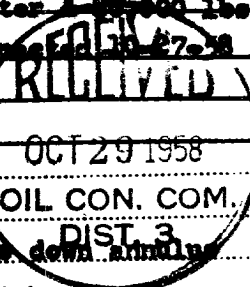
Original Signed

By: by Delasso Loos Delasso Loos
(Signature)

Title Field Superintendent
Send Communications regarding well to:

Name Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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